

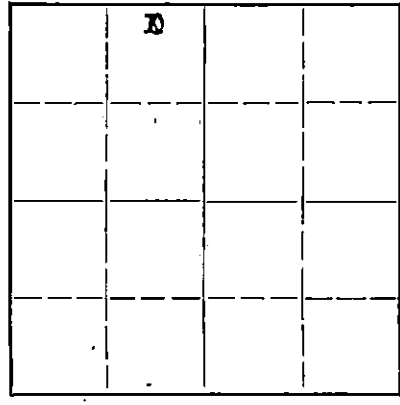
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 17, Twp. 22S, Rge. 12 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines... C N/2 NE/4 NW/4
Lease Owner Alpine Royalty Co.
Lease Name A. Smith Well No. 1
Office Address Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 5-1-43 19
Application for plugging filed 5-1-43 19
Application for plugging approved 5-1-43 19
Plugging commenced 5-1-43 19
Plugging completed 5-2-43 19
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Alexander
Producing formation None Depth to top Bottom Total Depth of Well 3789 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand		10	210	8-5/8"	252'	None
Shale		210	245			
Red Bed		245	252			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was filled with 11# mud to bottom of surface casing at 252' through drill pipe. Formed a bridge at 252' and cemented on top of bridge with 15 sacks of cement through drill pipe. Filled hole with mud to 26', formed bridge on top of mud and filled hole with cement to 6'. Cut off surface but did not weld on cap as per instructions from Mr. Alexander

PLUGGING
FILE 5/17 222 12
BOOK PAGE 13 LINE 20

pd.
5/13/43
No.

5-14-43

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to E. K. Carey, Contractor, Box 620, McPherson, Kansas
Address

STATE OF Kansas, COUNTY OF McPherson, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

MAY 1
(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of May

My commission expires May 13, 1946

[Signature]
Notary Public.

WELL LOG

Zephyr Drilg Co.--Tulsa, Oklahoma
 Alpine Royalty Co.--Wichita, Kansas
 Phillips Petroleum Co.--Bartlesville, Okla.

A. Smith # 1
 NW/4-17-T-22S-R.12W.
 Stafford Co., Kansas

Commenced-- 1/12/43
 Completed-- 5/2/43

Contractor-- E. K. Carey
 McPherson, Kansas

0-10		Surface Clay	
10	210	Sand	
210	215	Shale	
215	252	Red Bed	(Cemented 8 5/8 " O D 21 1/2 L. W. Surface casing at 250ft. -125 Sacks Halliburton early strength cement)
252	700	Red Rock	
700	1260	Shale	
1260	1395	Salt & Shale	
1395	1480	Shale & Shells	
1480	1575	Shale & Lime	
1575	1613	Lime	
1613	1765	Lime & Shale	
1765	1925	Shale & Lime	
1925	1980	Lime & Shale	
1980	2090	Lime & Shale	
2090	2180	Lime	
2180	2210	Lime	
2210	2250	Shale & Lime	
2250	2280	Lime & Shale	
2280	2393	Shale	
2393	2513	Shale & Shells	
2513	2604	Shale & Lime	
2604	2852	Shale & Lime	
2852	3017	Lime	
3017	3024	Shale	
3024	3119	Shale & Lime	
3119	3137	Shale	
3137	3252	Lime	
3252	3308	Lime & Shale	
3308	3364	Lime & Shale	
3364	3376	Shale	
3376	3608	Lime	
3608	3631	Shale (Circulated)	
3631	3652	Cherty Conglomerate (Circulated)	
3652	3675	Cherty Conglomerate	
3675	3693	Lime	
3693	3763	Shale	
3763	3789	Lime (Arbuckle) (Circulator)	(Ran Schlumberghor)

Plugging information:

Hole was filled with mud to bottom surface pipe.

Hole bridged with wooden plug, cemented with 15 sacks regular cement through drill pipe.

Filled hole within 26 ft. of top with mud & cemented with 6 sacks of regular cement & filled to bottom of cellar.

I hereby certify that the above is a true and accurate log of the A. Smith #1 well.

E. K. Carey
 E. K. Carey, Contractor

17 22 12W
 73 20

WELL LOG

Zerhyr Drilg Co.--Tulsa, Oklahoma
 Alrine Royalty Co.--Wichita, Kansas
 Phillips Petroleum Co.--Bartlesville, Okla.

A. Smith # 1
 NW/4-17-T-22S-R.12W.
 Stafford Co., Kansas

Commenced-- 4/12/43
 Completed-- 5/2/43

Contractor- E. K. Carey
 McPherson, Kansas

0-10		Surface Clay	
10	210	Sand	
210	245	Shale	
245	252	Red Red	(Cemented 8 5/8 " O D 24# I. W. Surface casing at 250 ft. -125 Sacks Halliburton early strength cement)
252	700	Red Rock	
700	1260	Shale	
1260	1395	Salt & Shale	
1395	1480	Shale & Shells	
1480	1575	Shale & Lime	
1575	1643	Lime	
1643	1765	Lime & Shale	
1765	1925	Shale & Lime	
1925	1980	Lime & Shale	
1980	2090	Lime & Shale	
2090	2180	Lime	
2180	2210	Lime	
2210	2250	Shale & Lime	
2250	2280	Lime & Shale	
2280	2393	Shale	
2393	2513	Shale & Shells	
2513	2604	Shale & Lime	
2604	2852	Shale & Lime	
2852	3017	Lime	
3017	3024	Shale	
3024	3119	Shale & Lime	
3119	3137	Shale	
3137	3252	Lime	
3252	3308	Lime & Shale	
3308	3364	Lime & Shale	
3364	3376	Shale	
3376	3608	Lime	
3608	3631	Shale (Circulated)	
3631	3652	Cherty Conglomerate (Circulated)	
3652	3675	Cherty Conglomerate	
3675	3693	Lime	
3693	3763	Shale	
3763	3789	Lime (Arbuckle) (Circulated)	(Ran Schlumbergher)


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