

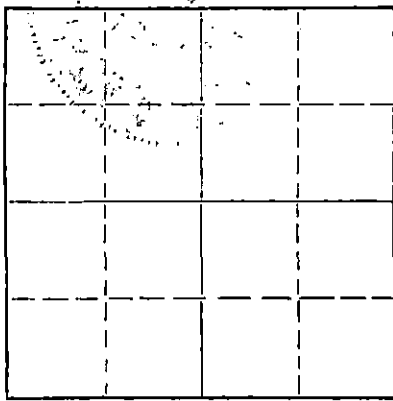
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Stafford County, Sec. 22 Twp. 22 Rge. 12 (E) (W) X

Location as "NE/CNW/SW" or footage from lines NE NW NE
Lease Owner T. O. Gaskill
Lease Name Durham Well No. #1
Office Address 514 Union Center, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved 2-13-68 19____
Plugging commenced 2-15-68 19____
Plugging completed 2-20-68 19____
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3678' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	2674'	2767.39'
				8 5/8"	250'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3400'. Mixed and ran 5 sacks cement thru dump hauler.
Squeezed hole with 10 sacks gel and 1 sacks CS hulls. Displaced with 100 sacks cement.

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FEB 23 1968
CONSERVATION DIVISION
Wichita, Kansas
2-23-68

(If additional description is necessary, use BACK of this sheet)

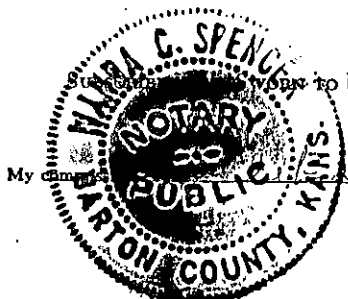
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sidney D. Miller
Box 364, Great Bend, Kansas
(Address)

Subscribed and sworn to before me this 21 day of February, 19 68

My Comm. No. 8-1942
Wanda C. Spencer Notary Public.





Shields

IS. 185-30331-0000

Russell, Kansas

WELL LOG

Operator: T. O. Gaskill
 Well: Durham #1
 Commenced: June 6, 1966
 Completed: June 14, 1967
 Contractor: Shields Drilling Co., Inc.

Well Description: NE/4 NW/4 NE/4
 Sec. 22-22S-12W
 Stafford Co., Kansas



Elevation: 1861' ME
 Treatment: 1859 gr. 7.

Production:

Tops:

CASING RECORD

Size	Run	Pulled
8 5/8"	250'	Cmtd w/ 225 sax
5 1/2"	3,674'	Cmtd w/ 125 sax

..... Figures Indicate Bottom of Formations

Sand, Shale & Rock	160'
Shale	251'
Shale & Shells	640'
Anhydrite	655'
Shale & Shells	1,675'
Lime & Shale	3,065'
Lime	3,175'
Lime & Shale	3,310'
Lime	3,677' RTD

NOTES

DST #1 3,330' - 3,380' Gas to surface in 11 min. Recovered 360'
 Gas Cut Mud, 60' Watery Gas Mud.
 IBHP - 1,858#, IFP - 130#, FFP - 167#,
 FBHP - 1,830#

DST #2 3,427' - 3,477' Gas to surface in 4 min. Recovered 1,420'
 Gassy Slightly Mud Cut Oil.
 IBHP - 1,308#, IFP - 125#, FFP - 253#,
 FBHP - 1,308#

DST #3 3,604' - 3,660' Good blow thruout. Recovered 1,500' Water.
 IBHP - 1,197#, IFP - 137#, FFP - 745#,
 FBHP - 1,079#

Geological Tops:

Anhydrite 610'
 Topeka 2852'
 Brown Lime 3276'
 Lansing 3300'
 Base Kan - City 3526'
 Wild Chert 3560'
 Simpson shale 3609
 Simpson sand 3613 to 3619
 Anhydrite 3673'

Notes

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