

STATE OF KANSAS  
STATE CORPORATION COMMISSION

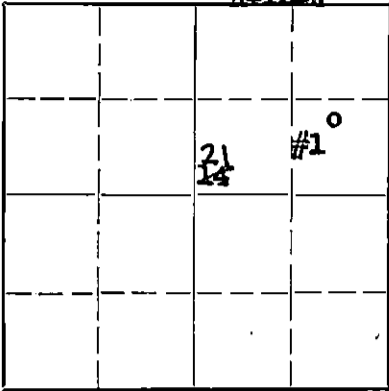
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH  
R-12-W



Locate well correctly on above  
Section Plat

Stafford County, Sec. 14-21 Twp. 22-S Rge. (E) 12 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C N/2 SE/4 NE/4

Lease Owner Stanolind Oil & Gas Company

Lease Name U. H. Ukens Well No. 1

Office Address P. O. Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed June 5, 1943

Application for plugging filed June 7, 1943

Application for plugging approved June 8, 1943

Plugging commenced July 11, 1943

Plugging completed July 14, 1943

Reason for abandonment of well or producing formation Non-Commercial Producer

If a producing well is abandoned, date of last production ----- 19 --

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bert Stafford

Producing formation None Depth to top ----- Bottom ----- Total Depth of Well 3707 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

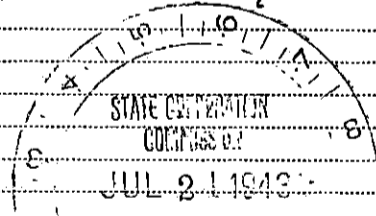
Formation	Content	From	To	Size	Put In	Pulled Out
None				10/ 3/4"	249'-8"	None
				7" OD	3722'-0"	293 2936'-4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from ----- feet to ----- feet for each plug set.

Plugged back from 3707' TD to 3459' with rock and 5 sacks Cement.  
Plugged with 8 sacks Cement from 3459' to 3451'  
Mud from 3451' to 250'  
Bridged with 15 sacks Cement.  
Mud to 26' from top.  
Capped with 7 sacks Cement to bottom of cellar.

7-24-43

PLUGGING  
FILE SEC. 21-22-12W  
BOOK PAGE 78 LINE 5



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P. O. Box 591, Tulsa, Oklahoma.

STATE OF Kansas, COUNTY OF Barton, ss.  
Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.  
Allamore, Kansas (Address)

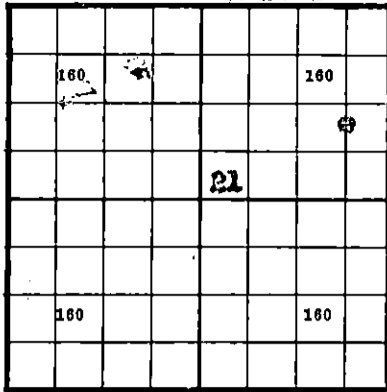
SUBSCRIBED AND SWORN to before me this 20 day of July, 1943  
Notary Public.

My commission expires 3-14-45

640 Acres

N R-12-W

WELL RECORD



Locate Well Correctly

COUNTY Stafford, SEC. 21, TWP. 22-S, RGE. 12-W  
 COMPANY OPERATING Stanolind Oil & Gas Company  
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma  
 FARM NAME U. H. Cross WELL NO. 1  
 DRILLING STARTED 4 - 27, 1943, DRILLING FINISHED 5 - 14, 1943  
 WELL LOCATED C 1/4 SE 1/4 NE 1/4 210 ft. North of South  
 Line and 1980 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1867' GROUND 1854'6"  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

	Name	From	To	Name	From	To
1	<del>Top Lansing</del> Top Conglomerate	3321		4 Top Arbuckle	3695	
2	Top Viola	3655		5		
3	Top Simpson	3628		6		

WATER SANDS

	Name	From	To	Water Level	Name	From	To	Water Level
1					4			
2					5			
3					6			

CASING RECORD

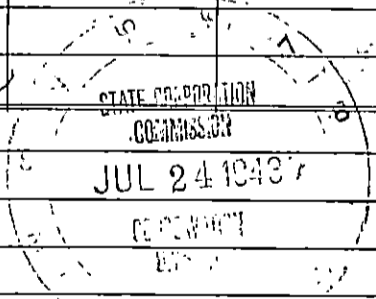
Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4	40#	8 VT	Used	246	9	(Tds. Off - Landed at 251' - 9")					
7" OD	22#	8 RT	Picn.	3691	0	(Tds. Off - Landed at 3696' - 2")					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4	249	8	200	Ash Grove	Dowell				
7" OD	3722	0	125	Ash Grove	Dowell				

**PLUGGING**  
 FILE SEC 21 F-22R-124  
 BOOK PAGE 78 LINE 5



NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3707 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from to drill in feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

Non-productive

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. E. Nothing Field Supt.  
 Name and Title  
 Subscribed and sworn to before me this the 20 day of July, 1943  
J. J. Baynor Notary Public.  
 My commission expires 3-14-45

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Shale	0	205	<u>Stanolind Record</u>		
Red Bed	205	635	Core #1	3445	3451
Shale & Shells	635	850	4' recovery		
Red Bed & Salt	850	1365	3445-47 Porous Lime, slightly		
Salt	1365	1450	Oolitic, PG live oil.		
Shale & Shells	1450	1675	3447-51 Hard tight Lime, shale		
Lime	1675	1725	streaks, NSO.		
Sand & Lime	1725	1810	Core #2	3694	3698
Lime & Shale	1810	1920	3' recovery. 3694-95		
Lime, Broken	1920	2020	Hard granular Dol., FSO		
Lime	2020	2150	3694-95 <sup>1</sup> / <sub>2</sub> Same as above, NSO		
Shale & Lime	2150	2215	3695 <sup>1</sup> / <sub>2</sub> -97 Soft sandy Dol.		
Shale & Shells	2215	2350	microscopic Por., S to FSO		
Shale	2350	2505	5697-98 Hard Sandy Dol. with		
Shale & Lime Shells	2505	2550	very thin streaks ( <sup>1</sup> / <sub>8</sub> " F. Por. &		
Lime & Shale	2550	2570	Cat. at 3" to 4" intervals.		
Lime with soft & Porous Spots	2570	2585	Core #3	3698	3702
Lime & Shale	2585	2614	3 <sup>1</sup> / <sub>2</sub> ' recovery		
Lime	2614	2710	3698-3701 Hard tight Dol., Sulphur		
Lime & Shale	2710	2890	odor, VSSO after being exposed for 6 hrs.		
Shale	2890	2940	3701-02 Hard tight Dol., SSO.		
Lime	2940	2998	Core #4	3702	3705
Shale	2998	3050	Recovered fragment size of egg.		
Lime	3050	3140	Hard Cryst. Dol., slight to fair Por.		
Shale	3140	3280	& SSO.		
Shale & Shells	3280	3330	7" CSA 3695 (SLM) with 115 sacks Cement		
Lime & Shale	3330	3365	Drilled plug to TD 3702		
Lime	3365	3590	Acidized with 500 Gallons, Maximum pressure		
Lime & Chert	3590	3626	1350#, Took Acid 2 <sup>1</sup> / <sub>2</sub> Hrs.		
Lime & Shale	3626	3685	Swabbed 20 BHPH, no oil.		
Shale	3685	3689	Plugged back with 115 ft. Cement.		
Lime, Shale & Pyrite	3689	3707	Lane Wells perforated with 54 shots.		
Dolomite			Acidized with 500 gallons, Maximum pressure		
			1100#		
			Bailed 1/4 BHPH, slight seum of oil.		
			Recommended to plug & abandon.		
			First Work	4-20-43	
			Drilling Commenced	4-27-43	
			Drilling Completed	5-14-43	
			Completed as Dry Hole	6-5-43	
			Plugged and Abandoned	7-14-43	