

STATE OF KANSAS
STATE CORPORATION COMMISSION

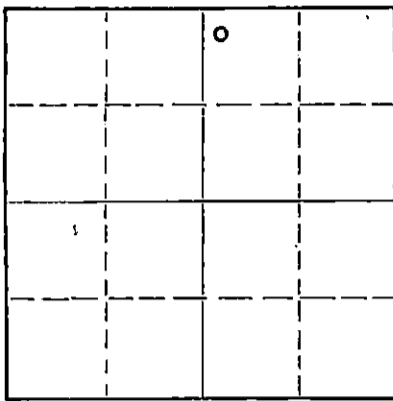
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 21 Twp. 22S Rge. 12 ~~W~~ W (W)

Location as "NE/CNW/SW" or footage from lines NW NW NE
Lease Owner Stanolind Oil and Gas Company
Lease Name Alvin Ukens Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-18- 19 53
Application for plugging filed 7-28- 19 55
Application for plugging approved 7-29- 19 55
Plugging commenced 8-8- 19 55
Plugging completed 8-17- 19 55
Reason for abandonment of well or producing formation Depleted

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 4-22- 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. H. Horner
Producing formation Arbuckle Depth to top 3688 Bottom 3692 Total Depth of Well 3692 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3688	3692	8-5/8	656	None
				5-1/2	3714	2666

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Sand 3692-3680
- 5 Sx. Cement 3680-3650
- Hvy Mud 3650- 285
- Crushed Rock 285- 275
- 20 Sx Cement 275- 215
- Hvy Mud 215- 30
- 10 Sx Cement 30 - To Bottom of Celler

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
I, G. A. Reynolds (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Reynolds*
P.O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of August, 19 55

My commission expires November 12, 1958

Beaufort
Notary Public.

PLUGGING
FILE SEC-21 T-22 R-12W
BOOK PAGE 138 LINE 22

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STATE CORPORATION COMMISSION
AUG 23 1955
CONSERVATION DIVISION
Wichita, Kansas

8-23-55

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

				0			
				21			

LOCATE WELL CORRECTLY

LEASE Alvin Ukens WELL NO. 1

LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2310 FT.

EAST WEST OF THE EAST WEST LINE OF THE NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$.

OF SECTION 21 TOWNSHIP 22 NORTH SOUTH, RANGE 12 EAST WEST.

Stafford Kansas
COUNTY STATE

ELEVATION: RDB 1870

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 1-28 19 53 COMPLETED 2-10 19 53

P. O. Box 1654
Oklahoma City, Oklahoma

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Arbuckle	3688	3692	4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 not known				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8	29.35	8VT	LW	656					
5-1/2	14	8PT	J-55	3714	(includes float shoe and collar)				

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8	660	425	Missouri	Portland	Halliburton			
5-1/2	3689	125	Pozmix	"	"			

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3692 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM to complete FEET TO _____ FEET AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 8780

AUG 23 1955 WATER 22% BBLS

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE Kansas LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF February 19 1955 AND TITLE Field Supt.
MY COMMISSION EXPIRES May 2, 1955
[Signature]
NOTARY PUBLIC

PLUGGING
WERE BOTTOM HOLE PLUGS USED?
YES SEC 21 T 22 R 12 W
BOOK PAGE 139 LINE 22

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FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
sand, clay	0	210			
red bed	210	265			
red bed, shale, shells	265	300			
red bed, anhydrite	350	653			
Top Anhydrite	653				
anhydrite	653	690			
red bed	690	770			
red bed, shells	770	1000			
shale	1000	1400			
shale, shells	1400	1475			
shale, lime	1475	2900			
lime	2900	3115			
shale, lime	3115	3153			
Top Heebner	3153				
shale, lime	3153	3286			
Top Brown Lime	3286				
shale, lime	3286	3305			
Top Lansing	3305				
lime	3305	3534			
lime, shale	3534	3579			
chert, cherty lime	3579	3593			
Top Viola	3593				
chert, cherty lime	3593	3611			
Top Simpson	3611				
chert, cherty lime	3611	3631			
lime	3631	3651			
lime, shale	3651	3688			
Top Arbuckle	3688				
lime	3688	3692			
Schlumberger Elec. Log to TD					
Total Depth					
By Schlumberger		3690			
By Rotary Drill		3692			
producing interval	3689	3692			
well completed 2-18-53 as an Arbuckle producer					