

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Energy Reserves Group, Inc. API NO. 15-185-21,467-0000

ADDRESS 925 Patton Road COUNTY Stafford

Great Bend, KS 67530 FIELD Drach

** CONTACT PERSON Jim Sullivan PROD. FORMATION Arbuckle

PHONE 316-792-2756

PURCHASER Koch Oil Company LEASE William Harms

ADDRESS P. O. Box 2256 WELL NO. 7

Wichita, Kansas 67201 WELL LOCATION C N/2 N/2 NE

DRILLING Slawson Drilling Co. 330 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 1320 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC18 TWP22S RGE12W .

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3689' PBTB _____

SPUD DATE 12-2-81 DATE COMPLETED 6-30-82

ELEV: GR 1873' DF 1876' KB 1878'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-4,700

Amount of surface pipe set and cemented 697' DV Tool Used? No

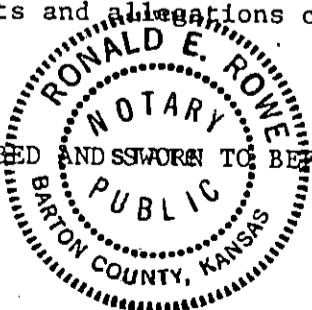
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of July, 1982.

Jim W. Sullivan (Name)

1982.

MY COMMISSION EXPIRES: My Appointment Expires Sept. 12, 1983

RECEIVED STATE CORPORATION COMMISSION JUN 12 1982

** The person who can be reached by phone regarding any information.

RECEIVED CONSERVATION DIVISION Wichita, Kansas

7-12-82 JUN 23 1982 EXPLORATION

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Energy Reserves Group LEASE William Harms SEC.18 TWP 22S RGE.12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Viola) 30-60-60-120 Rec. 45' GIP, 15' WM, 120' MW IHP 1911 psi IFP 109-74 psi ICIP 1163 psi FFP 140-108 psi FCIP 1190 psi FHP 1911 psi	3571'	3625'	K.B.	1878
			D.F.	1876
			G.L.	1873
			Topeka	2877 (-999)
			Heebner	3176 (-1298)
			Br. Lime	3312 (-1434)
DST #2 (Arb.) 30-60-60-120 Rec. 15' GIP, 30' Oil 825' SOCGW IHP 1966 psi IFP 198-276 psi ICIP 1257 psi FFP 323-385 psi FCIP 1257 psi FHP 1966 psi	3683'	3689'	L-KC	3330 (-1452)
			Viola	3581 (-1703)
			Simpson	3628 (-1750)
			Arbuckle	3688 (-1810)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	697	50-50 poz	475	325 sxs - 2% gel, 3% cc, 1#/sx celophane 150 sxs - 3% cc.
Production	7 7/8	5 1/2	14	3688	Lite 50-50 poz	50 185	2% gel, 10% salt, 0.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD:

Amount and kind of material used	Depth interval treated
500 gals 15% NE acid	OH 3688-89'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-30-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	6 bbls.		98% MCF	

Disposition of gas (vented, used on lease or sold)

Perforations Arb. OH 3688-89'