

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8625 EXPIRATION DATE 5/85

OPERATOR VAC Petroleum API NO. 15-185-21,965-0000

ADDRESS 6225 East Kellogg Suite C COUNTY Stafford
Wichita, Kansas 67218 FIELD _____

** CONTACT PERSON L.C. Harmon PROD. FORMATION _____
PHONE (316) 685-0111 _____ Indicate if new pay.

PURCHASER _____ LEASE Alpers

ADDRESS _____ WELL NO. 3

DRILLING CONTRACTOR Wheatstate Oilfield Services, Inc. WELL LOCATION NE SW

ADDRESS P.O. Box 329 990 Ft. from S Line and
Pratt, Kansas 67124 1650 Ft. from E Line of
the SE (Qtr.) SEC22 TWP22 RGE 12 (W).

PLUGGING CONTRACTOR Wheatstate Oilfield Services, Inc. WELL PLAT _____ (Office Use Only)
ADDRESS P.O. Box 329 _____
Pratt, Kansas 67124 _____
KCC
KGS

TOTAL DEPTH 3740' PBTD _____

SPUD DATE 3-20-84 DATE COMPLETED 3-28-84

ELEV: GR 1862' DF 1865' KB 1867'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 295' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

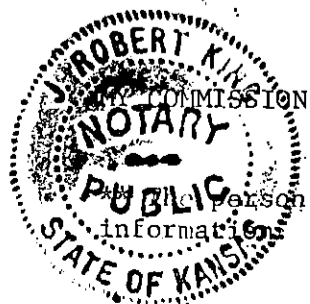
L.C. Harmon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L.C. Harmon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of MAY, 1987.

19 87



COMMISSION EXPIRES: 11-1-87 any questions concerning this
STATE CORPORATION COMMISSION
RECEIVED
MAY 18 1984
CONSERVATION DIVISION
Wichita, Kansas

Robert King
(NOTARY PUBLIC)

Side TWO OPERATOR VAC Petroleum LEASE NAME Alpers SEC 22 TWP 22 RGE 12 (W)

WELL NO. ~~X~~ 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Heebner	3159 (-1292)
			Brown Lime	3286 (-1419)
			Lansing/KC	3312 (-1445)
			Base/KC	3541 (-1674)
			Viola	3584 (-1717)
			Simpson	3630 (-1763)
			Arbuckle	3695 (-1878)
			R.T.D.	3740 (-1873)
			L.T.D.	3740 (-1873)
	DST#1 3431-3450, Recovered 10 ft. of mud. 30-30-30-30. IFP 51#; FFP 57#; ISIP 68#; FSIP 68#.			
DST#2 3588-3619, Recovered 10 ft. of mud. 30-42-30-30. IFP 57#; FFP 57#; ISIP 66#; FSIP 66#.				
DST#3 3696-3702, Recovered 1200 ft. of salt water. Chlorides 110000 PPM: IFP 92#; FFP 224#; ISIP 276#; FSIP 500#.				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	297'	Class A	200	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio

Perforations

