

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR L. D. DAVIS API NO. 15-185-21,637-0000

ADDRESS R. R. 1 BOX 183 B COUNTY STAFFORD

GREAT BEND, KANSAS 67530 FIELD HEYEN

** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE (316) 793-3051

PURCHASER Clear Creek, Inc. LEASE DURHAM

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE NE NE

DRILLING L. D. DRILLING, INC. 330 Ft. from north Line and

CONTRACTOR CONTRACTOR 330 Ft. from east Line of

ADDRESS R. R. 1 BOX 183 B the NE (Qtr.) SEC 22 TWP 22 RGE 12. W

GREAT BEND, KANSAS 67530

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3770' PBTD _____

SPUD DATE 7-16-82 DATE COMPLETED _____

ELEV: GR 1875 DF _____ KB 1880

DRILLED WITH (CABLE) (ROTARY) TOOLS. adjusted for 2' fill

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 298' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August,

19 82.



MY COMMISSION EXPIRES: 5-20-85

Bessie M. DeWERFF
(NOTARY PUBLIC)
Bessie M. DeWERFF
COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 3 1982
CONSERVATION DIVISION
Wichita, Kansas

9-3-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|--------|--------|-----------------|--------------|
| SAMPLE TOPS | | | | |
| Sand | 0- | 175 | Anhy | 648 |
| Shale | 175- | 250 | Heeb. | 3168 |
| Red Bed | 250- | 648 | Tor. | 3189 |
| Anhy. | 648- | 675 | Douglas | 3203 |
| Shale | 675- | 1582 | Brn Lime | 3300 |
| Lime & Shale | 1582- | 3770 | Lansing | 3322 |
| DST #1 3338-3390 | 30-45- | 45-60 | Base K/C | 3548 |
| Strong blow-GTS 10 Min. | | | Viola | 3580 |
| Rec. 150' GCM | | | Simp. Sh. | 3625 |
| IFP 56-74 FFP 56-83 ISIP 719 FSIP 527 | | | Arb. | 3690 |
| DST #2 3456-3486 | 30-45- | 45-45 | R.T.D. | 3770 |
| GTS in 7 min. | | | Logged by Welex | |
| Rec. 155' SOGCM | | | LOG TOPS | |
| IFP 46-93 FFP 56-111 ISIP 1105 FSIP 1105 | | | Heebner | 3168 (-1288) |
| DST #3 3486-3545 | 30-45- | 45-45 | Toronto | 3187 (-1307) |
| Weak blow (8") | | | Douglas | 3201 (-1321) |
| Rec. 180' gas in pipe and 100' Thin watery mud | | | Brn. Lm. | 3300 (-1420) |
| IFP 56-74 FFP 74-93 ISIP 756 FSIP 637 | | | Lansing | 3316 (-1436) |
| DST # 4 3600-3640 | 45-30- | 45-30 | Base K/C | 3548 (-1668) |
| Rec. 160' fluid 40' SOGCM 120' SOGCMW | | | Viola | 3580 (-1700) |
| IFP 65-93 FFP 93-111 | | | 1st Sim. Sd. | 3629 (-1749) |
| ISIP 673 FSIP 591 | | | 2nd Sim. Sd. | 3682 (-1803) |
| DST # 5 3680-3687 | 30-30- | 30-30 | Arbuckle | 3690 (-1810) |
| Rec. 10' mud | | | Log T.D. | 3750 (-1870) |
| IFP 19-19 FFP 19-19 ISIP 65 FSIP 37 | | | | |
| DST # 6 3680-3694 | 45-45- | 45-45 | | |
| Rec: 540' gas in pipe | | | | |
| 155' Total fluid | | | | |
| 125' Heavy oily gas cut mud | | | | |
| 30' Heavy oily gas cut muddy water | | | | |
| IFP 19-56 FFP 56-83 ISIP 1234 FSIP 1234 | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12 1/4" | 8 5/8" | 23# | 298' | 60/40 Poz. | 300 | 2% Gel |
| PRODUCTION | 7 7/8" | 5 1/2" | | 3768' | 50/50 Poz. | 175 | 18% Salt Sat. 3/4 CFR 2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|-------------------|
| No Liner | | | 4 S.P.F. | Jet SSP | 3692 1/2 - 94 1/2 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------------|---------------|---------------|
| 2 7/8" upset | 3714 | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal. 28% N.E. | 3692 1/2 - 94' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|--------------------------|
| August 26, 1982 | pumping | |
| RATE OF PRODUCTION PER 24 HOURS | Oil 10 bbls. | Gas MCF 60 % |
| | Water MCF 60 % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |
| used on lease | | |