

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO; Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Marshel Oil & Gas, Inc.

API NO. 15-185-21,512-0000

ADDRESS 500 Bitting Building

COUNTY Stafford

Wichita, Kansas 67202

FIELD Spangenberg Ext.

**CONTACT PERSON R.D. Gensch

PROD. FORMATION Arbuckle

PHONE 267-4631

LEASE Alpers

PURCHASER Inland Crude Purchasing

WELL NO. #2

ADDRESS Wichita, Ks.

WELL LOCATION NW SW SE

DRILLING Woodman & Iannitti

330 Ft. from West Line and

CONTRACTOR Drilling Company

990 Ft. from South Line of

ADDRESS 1008 Douglas Building

the SE SEC. 22 TWP. 22 RGE. 12W

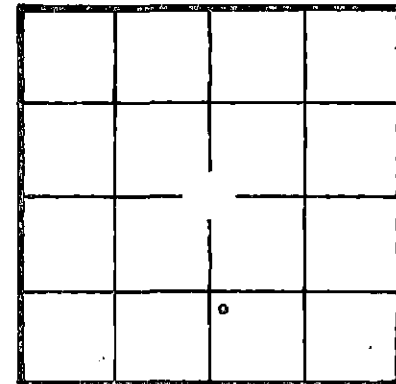
Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3702 PBD

SPUD DATE 12-28-81 DATE COMPLETED 1-7-82

ELEV: GR 1873' DF 1876' KB 1878'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 269' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Robert D.

Gensch OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Marshel Oil & Gas

OPERATOR OF THE Alpers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE COMPLETED AS OF THE 20th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION Wichita, Kansas

3-24-82

(S) Robert D. Gensch

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 19 82.

CAROL A. ALEXANDER STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Expires April 7, 1984

Carol A. Alexander NOTARY PUBLIC

MY COMMISSION EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	277		
Red Bed	277	650		
Anhydrite	650	675		
Shale	675	834		
Sand & Shale	834	1570		
Lime & Shale	1570	1905		
Lime & Shale	1905	2260		
Shale & Lime	2260	2580		
Lime & Shale	2580	2780		
Lime & Shale	2780	2995		
Shale & Lime	2995	3120		
Lime & Shale	3120	3130		
Lime & Shale	3130	3235		
Lime & Shale	3235	3340		
Shale & Lime	3340	3425		
Lime & Shale	3425	3489		
Shale & Lime	3489	3518		
Lime & Shale	3518	3585		
Shale & Lime	3585	3677		
Lime & Shale	3677	3702		
T.D.	3702			

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/2"	8-5/8"		276'	Common	250 sx.	
Production	7-7/8"	5-1/2"		3699'	Common	100 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------