

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...9163
Name ...Jandie Oil Company, Inc.
Address Box 1565
City/State/Zip Great Bend, KS ...67530

Purchaser: Texaco Crude Gathering

Operator Contact Person ...Richard G. Smith
Phone ...316-792-2871

Contractor: License # ...8241
Name ...Emphasis Oil Operations

Wellsite Geologist ...Richard G. Smith
Phone ...316-792-2871

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 3/26/85 4/03/85 4/11/85
Spud Date Date Reached TD Completion Date
..... 3740 3715
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,200-0000
County...Stafford
SE NE SW Sec. 22 Twp 22S Rge 12 East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

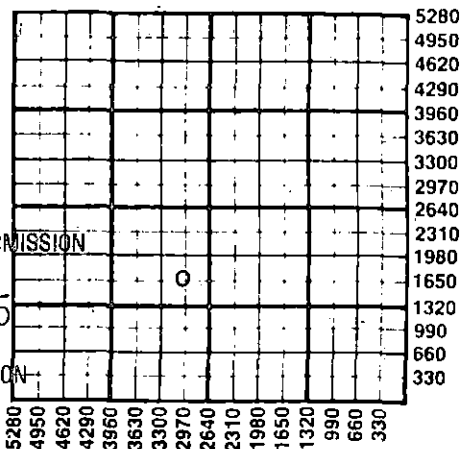
Lease Name...Alpers Ukens Well #...3

Field Name...Spangneberg, South

Producing Formation...Lansing

Elevation: Ground...1862 KB...1867

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater...950 Ft North from Southeast Corner
(Well) ...3052 Ft West from Southeast Corner of
Sec 22 Twp 22 Rge 12 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature...
Title...Geologist Date 4-30-85

Subscribed and sworn to before me this 1st day of May 1985
Notary Public...Freddie D. Walls

Date Commission Expires...January 26, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 22 Twp 22S Rge 12W

SIDE TWO

Operator Name Jandie Oil Company, Inc. Lease Name Alpers Ukens Well # 3

Sec. 22 Twp. 22 Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

1 DST 3370-3395/30-60-30-60/ GTS 18 min; Ga 6,000 CFG; 180' ogcm; 240' gassy water cut oil; 810' muddy gassy oil; 810' gassy clean oil; IHP 1795; IFP 268-472; ICIP 1198 FFP 547-728; FCIP 1198; FHP 1785

2 DST 3438-3473/30-60-60-60/360' GIP; 30' ogcm; IHP 1859; IFP 42-42; ICIP 107; FFP 42-42; FCIP 85; FHP 1859

3 DST 3537-3565/30-60-60-60/ 160' GIP; 20' sogcm; IHP 1880; IFP 32-32; ICIP 75; FFP 32-32; FCIP 32; FHP 1880

| Name | Top | Bottom |
|------------|------|--------|
| Anhydrite | 644 | 664 |
| Heebner | 3157 | 3160 |
| Toronto | 3178 | 3189 |
| Douglas | 3189 | 3311 |
| Lansing | 3311 | 3538 |
| Viola | 3592 | 3636 |
| Simpson | 3636 | 3699 |
| Arbuckle | 3699 | |
| RTD | 3740 | |
| LTD (PBTD) | 3715 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|--|----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 307 | 60/40 poz | 225 | 2% gel, 3% c.c. |
| Production | 7-7/8" | 5-1/2" | 14 | 3737 | Class A | 250 | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 2 | 3385 | | | 2000 gal 15% INS acid | | 3385 | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production | | Size | Set At | Packer at | | | |
| 4-11-85 | | 2 7/8" | 3400 | none | | | |
| Date of First Production | | Producing Method | | | | | |
| 4-11-85 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | | Gravity | |
| | 40 | TSTM | 5 | | | 39° | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3385
 Used on Lease Dually Completed
 Commingled

STAFFORD COUNTY, OKLA.
 REC'D BY [Signature]
 10/11/85