

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # Jandie 9163; Smith 9522
name Richard G. Smith & Jandie Oil Co.
address P. O. Box 2029
City/State/Zip Great Bend, KS 67530

Operator Contact Person Richard G. Smith
Phone 316-792-2871

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist Richard G. Smith
Phone 316-792-2871

PURCHASER Getty Crude Gathering, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-28-84 8-04-84 8-10-84
Spud Date Date Reached TD Completion Date

3760' RTD
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 317 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 185-22,058-0000

County Stafford

SW NE SW Sec 22 Twp 22S Rge 12 East XX West
(location)

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

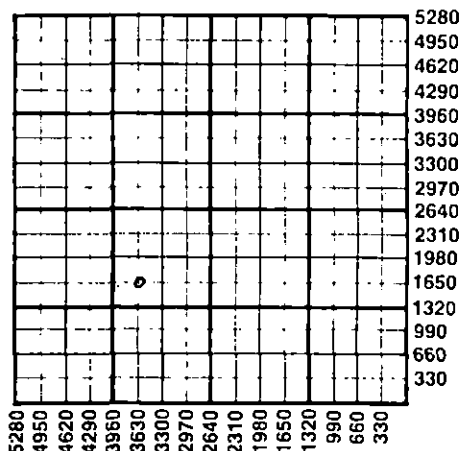
Lease Name Alpers-Ukens Well# 2

Field Name Spangenberg, South

Producing Formation Arbuckle

Elevation: Ground 1862 KB 1867

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-316

Groundwater 950 Ft North From Southeast Corner and
(Well) 3052 Ft. West From Southeast Corner of
Sec 22 Twp 22 Rge 12 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
CD-38252
Docket # (C-20,753)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard G. Smith
Title Co-Owner Date 8-14-84

Subscribed and sworn to before me this 14th day of August 1984

Notary Public Freddie D. Walls
Date Commission Expires 1-26-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1984

CONSERVATION DIVISION
Wichita, Kansas

Sec 22, Twp. 22S, Rge. 12E

Operator Name Jandie Oil Co., Inc. Lease Name Alpers-Ukens Well# 2 SEC 22 TWP 22 RGE 12 East West

Richard G. Smith

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3438-3452, Misrun
 DST #2, 3438-3452; 30-60-30-60; weak blow during initial opening; weak blow 10 minutes; recovered: 120 GIP; 20' gas cut mud with a trace of oil; IHP 1880; IFP 8-13; ICIP 23; FFP 13-16; FCIP 25; FHP 1870
 DST #3 3671-3701; 30-60-30-60; strong blow both openings; recovered: 690' GIP; 380' gas cut muddy oil; (top 40% mud; 40% oil; 20% gas) (bottom 6% mud; 2% water; 42% oil; 50% gas) IHP 2073; IFP 84-109; ICIP 1167; FFP 126-143; FCIP 1159; FHP 2070

Name	Top	Bottom
Anhydrite	636	652
Heebner	3154	3160
Toronto	3174	3188
Douglas	3188	3287
Brown Lime	3287	3298
Lansing	3310	3534
Base Kansas City	3534	
Viola	3580	3628
Simpson	3628	3683
Arbuckle	3683	3760
Rotary Total Depth	3760	
Log Total Depth	3757	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		317'	60/40 POZ	200	3% cc, 2% gel
Production	7 7/8"	5 1/2"		3759'	50/50 POZ	135	18% salt, 3% cc, 3/4% D31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	3695-3700			500 gallons INS acid		3695-3700	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
August 10, 1984		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	TSTM MCF	10 Bbls	CFPB 38°			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

3695-3700

Dually Completed
 Commingled