

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	X Yes No		Formation Description	
	Yes	No	X Log	Sample
Samples Sent to Geological Survey	Yes	X No		
Cores Taken	Yes	X No		

Name	Top	Bottom
#1 DST 3320-3360/30-30-30-30/recovered 900' GIP: 120' oil & gas cut watery mud; IHP 1829; IFP 43-43; ICIP 687; FFP 75-64; FCIP 387; FHP 1829		
Soil & sand	0	250
Shale	250	1150
Salt & anhydrite	1150	1550
Shale & lime	1550	2550
#2 DST 3368-3401/30-30-30-30/Ga 5,680 CFG dec to 3,710 CFG; 180' slightly oil & gas cut muddy water; IHP 1850; IFP 53-75; ICIP 697; FFP 118-129; FCIP 655; FHP 1850		
Lime-shale streak	2550	3144
Heebner	3144	3150
Toronto	3164	3178
Douglas	3178	3291
#3 DST 3424-3461/30-60-30-60/GTS 5"; Ga 121,000 dec to 68,300 CFG; 150' slightly muddy gassy oil; IHP 1881; IFP 43-43; ICIP 921; FFP 43-43; FCIP 921; FHP 1881		
Lansing/Kansas City	3291	3522
Viola	3556	3606
Simpson	3606	3674
Arbuckle	3674	3750
#4 DST 3467-3505/60-60-60-60/GTS-TSTM; 30' gas cut mud with show oil; IHP 1892; IFP 32-32 ICIP 150; FFP 43-43; FCIP 86; FHP 1892		
RTD		3750
LTD		3748
#5 DST 3585-3620/30-60-30-60/2280' salt water IHP 1976; IFP 247-687; ICIP 1122; FFP 793-1006 FCIP 1122; FHP 1976		
#6 DST 3670-3682/30-60-60-60/120' GIP; 420' salt water; IHP 2019; IFP 32-75; ICIP 1217; FFP 107-183; FCIP 1175; FHP 2019		

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"	23	287	50/50 Poz	200	2% gel; 3% CaCl
Production	7 7/8	5 1/2	15.5	3749	60/40 Poz	160	2% gel; 18% salt; 3/4% CFR-2; 5# gilsonite/sack

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3428-3432; 3436-3439	1,500 gals. 15% NE. HCL acid	3428-32.8 3436-39

TUBING RECORD		Liner Run	
size	set at	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 3/8"	3513		

Date of First Production	Producing method				
8-8-85	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25	TSTM	25		38°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input checked="" type="checkbox"/> used on lease	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	3428-3432
<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled		3436-3439

JANDIE OIL Co.
BOX 1565 316-793-7288
GREAT BEND, KS 67530

August 14, 1985

STATE CORPORATION COMM. OF KANSAS
201 West 1st Street Suite 200
Wichita, Kansas 67202

Re: No. 1 Herman Ukens
100' South NW NW NW
Sec. 22-22S-12W
Stafford Co. Kansas
API: 15-185-22,046 (Formerly operated by Petrotrust Co.)

Gentlemen:

Please be advised that Jandie Oil Company, Inc. (#9163)
is now operator of and completed the referenced well.

Jandie acquired the lease and well with casing set from Petrotrust
Company on August 5, 1985

Petrotrust Company drilled the subject well in July, 1984. The
Company has since gone out of business. Please direct any
correspondence regarding the referenced well to:

Jandie Oil Company, Inc.
P.O. Box 1565
Great Bend, Kansas 67530
Phone 316-793-7288

Very truly yours,

Freddie D. Walls
Freddie D. Walls

RECEIVED
STATE CORPORATION COMMISSION

AUG 26 1985

CONSERVATION DIVISION
Wichita, Kansas