

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9163 EXPIRATION DATE 6-30-84

OPERATOR Jandie Oil Co., Inc. API NO. 15-185-22,014-0000

ADDRESS P. O. Box 2029 COUNTY Stafford

Great Bend, KS 67530 FIELD Spangenberg, South

\*\* CONTACT PERSON Richard G. Smith PROD. FORMATION Arbuckle  
PHONE 316-792-2871 Indicate if new pay.

PURCHASER Getty Crude Gathering, Inc LEASE Ukens

ADDRESS P.O.Box 3000, Tulsa, Okla 74102 WELL NO. 1

WELL LOCATION NE SE SW

DRILLING CONTRACTOR Emphasis Oil Operations 990 Ft. from South Line and

ADDRESS P. O. Box 506 2228 Ft. from West Line of

Russell, KS 67665 the SW (Qtr.) SEC 22 TWP 22S RGE 12 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		22	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3760' RTD PBDT 3705

SPUD DATE 5-26-84 DATE COMPLETED 6-03-84

ELEV: GR 1863' DF 1865' KB 1868'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(K&K)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38252 (C-20,753)

Amount of surface pipe set and cemented 308' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard G. Smith

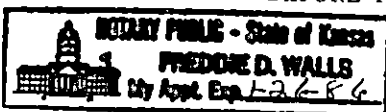
\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Richard G. Smith*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June,

19 84.



*Freddie D. Walls*  
(NOTARY PUBLIC)  
Freddie D. Walls

MY COMMISSION EXPIRES: January 26, 1986

RECEIVED  
STATE CORPORATION COMMISSION

JUN 29 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions or information.

Side TWO OPERATOR Jandie Oil Company, Inc. LEASE NAME Ukens SEC 22 TWP 22S RGE 12 (EX) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			E-log tops:	
Sand	0	165	Anhydrite	641
Sand-Redbed	165	310	Heebner	3154
Redbed	310	616	Toronto	3176
Anhydrite	616	657	Douglas	3187
Clay & Shale	657	910	Brown Lime	3286
Shale	910	1632	Lansing	3310
Shale & Lime	1632	3311	Base KC	3536
Lime & Shale (RTD)	3311	3760	Viola	3590
			Simpson	3630
			Arbuckle Sd	3688
			RTD	3760

DST # 1; 3318-3365; 15-30-15-30; weak blow during initial opening; no blow during final; recovered 5' mud; IHP 1752; IFP 51-61; FFP 51-51; FCIP 51; FHP 1733

DST # 2; 3476-3515; 30-30-30-30; weak blow for 16 min on initial open; died in 5 min on final open; recovered 5' mud; IHP 1842; IFP 53-53; ICIP 63; FFP 53-53; FHP 1802

DST # 3; 3657-3697; 30-30-30-30; strong blow during both openings; recovered 60' GIP; 240 o&gcm; 120' vho&gcm; 460' vho&gcw; 20' water; (all fluid had a grind out of 40% oil; 40% water 20% gas;) IHP 2002; IFP 91-204; ICIP 1156; FFP 255-357; FCIP 1126; Temp 114°F; Chlorides 80,000 PPM

RELEASED

JUL 13 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	308'	Common	120	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15 1/2	3759'	50/50 POZ	150	18% salt, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3708-11
			2	Jet	3695-98

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
PBTD 3705; 300 gallons 15% intensified non-swelling acid	3695-98

Date of first production June 27, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
Estimated Production-I.P. Oil 25 bbls.	Gas None	Water 50 % 25 bbls.
Disposition of gas (vented, used on lease or sold) None produced		Gas-oil ratio CFPB
		Perforations 3695-98