

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # Jandie 9163; Smith 9522
name Richard G. Smith & Jandie Oil Co.
address P. O. Box 2029
City/State/Zip Great Bend, KS 67530

Operator Contact Person Richard G. Smith
Phone 316-792-2871

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist Richard G. Smith
Phone 316 792-2871

PURCHASER Getty Crude Gathering, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-28-84 8-04-84 8-10-84
Spud Date Date Reached TD Completion Date

3760' RTD
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 317 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 18-185-22,058-0000
County Stafford
SW NE SW Sec 22 Twp 22S Rge 12 XX
(location)
1650 Ft North from Southeast Corner of Sect
3630 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

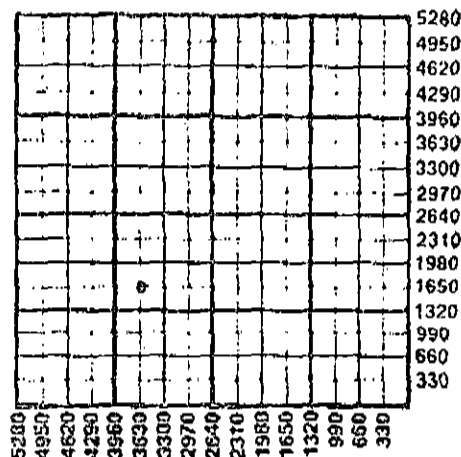
Lease Name Alpers-Ukens Well# 2

Field Name Spangenberg, South

Producing Formation Arbuckle

Elevation: Ground 1862 KB 1867

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-316

Groundwater 950 Ft North From Southeast Corner of
(Well) 3052 Ft. West From Southeast Corner
Sec 22 Twp 22 Rge 12 East West

Surface Water Ft North From Southeast Corner of
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
CD-38252 Repressuring
(C-20,753)
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Richard G. Smith*
Title Co-Owner Date 8-14-84

Subscribed and sworn to before me this 14th day of August 19 84.

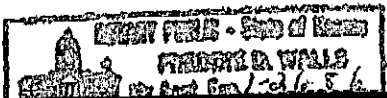
Notary Public *Fredrick G. Walls*
Date Commission Expires 1-26-86

RECEIVED

AUG 22 1984

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution RECEIVED
 KCC SWD
 KGS Plug Other
JUL 1993
CONSERVATION DIVISION



15-185-22058-0000

SIDE TWO

Operator Name Jandia Oil Co., Inc. Lease Name Albers Well # 2 SEC 22 TWP 22 RGE 12 East West
 Richard G. Smith Ukens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

ST #1, 3438-3452, Misrun
 ST #2, 3438-3452; 30-60-30-60; weak blow during initial opening; weak blow 10 minutes; recovered: 120 GIP; 20' gas cut mud with a trace of oil; IHP 1880; IFP 8-13; ICIP 23; FFP 3-16; FCIP 25; FHP 1870
 ST #3 3671-3701; 30-60-30-60; strong blow with openings; recovered: 690' GIP; 380' gas at muddy oil; (top 40% mud; 40% oil; 20% gas) bottom 6% mud; 2% water; 42% oil; 50% gas) IP 2073; IFP 84-109; ICIP 1167; FFP 126-143; IIP 1159; FHP 2070

Name	Top	Bottom
Anhydrite	636	652
Heebner	3154	3160
Toronto	3174	3188
Douglas	3188	3287
Brown Lime	3287	3298
Lansing	3310	3534
Base Kansas City	3534	
Viola	3580	3628
Simpson	3628	3683
Arbuckle	3683	3760
Rotary Total Depth	3760	
Log Total Depth	3757	

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		317'	60/40 POZ	200	3% cc., 2% gel.
Production	7 7/8"	5 1/2"		3759'	50/50 POZ	135	18% salt, 3% cc., 3/4% 031

PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3695-3700	500 gallons INS acid	3695-3700

TUBING RECORD

size 2 7/8 set at 3700 packer at None Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain)

August 10, 1984

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

50 Bbls

TSTM

MCF

10

Bbls

RECEIVED STATE CORPORATION COMMISSION

JUL - 6 1993

METHOD OF COMPLETION

open hole perforation other (specify)

Disposition of gas: vented sold used on lease

CONSERVATION DIVISION
 Wichita, Kansas
 PRODUCTION INTERVAL
 3695-3700