

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-22,772-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Hutchinson Oil Co. KCC LICENSE # 5614 6-93
(owner/company name) (operator's)
ADDRESS 105 So. Broadway, Suite #470 CITY Wichita.
STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-1525
LEASE Alpers WELL# 2-19 SEC. 19 T. 22S R. 12 (East/West)
- NW - NW - NW SPOT LOCATION/QCQQ COUNTY Stafford

4950 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

4950 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE NA SET AT NA CEMENTED WITH NA SACKS

SURFACE CASING SIZE 8-5/8ths SET AT 265' CEMENTED WITH 185 SACKS

PRODUCTION CASING SIZE 5-1/2" SET AT 3797 CEMENTED WITH 140 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3376-82' - 3396-3402' - 3422-30' - 3484-87'
3503-06' - CIBP @ 3670 3719' - 3770-72'

ELEVATION 1878 / 1883 T.D. 3800' PSTD 3670' ANHYDRITE DEPTH 705'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In accordance with the State Corporation Commission's

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 23 1992

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

CONSERVATION DIVISION
WICHITA, KS

explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Hutchinson PHONE# (316) 262-1525

ADDRESS 105 So. Broadway, Suite #470 City/State Wichita, Kansas 67202

PLUGGING CONTRACTOR Rockhold Engineering, Inc. KCC LICENSE # 5111 6-93

(company name) (contractor's)
ADDRESS Box 698, Great Bend, Kansas 67530 PHONE # (316) 792-2506

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) as soon as possible

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/22/92 AUTHORIZED OPERATOR/AGENT: Steve Hutchinson
(signature)

TYPE OR PRINT

**NOTICE: Fill out completely
and return to Com. Div.
office within 30 days.**

LEASE OPERATOR _____

SEC. _____ TWP. _____ RGE. _____ (E) or (W)

ADDRESS _____

COUNTY _____

PHONE#() _____ OPERATORS LICENSE NO. _____

Date Well Completed _____

Character of Well _____

Plugging Commenced _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed _____

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each section.

Name of Plugging Contractor _____ License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF _____ COUNTY OF _____, ss.

_____, (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts stated herein, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) _____

(Address) _____

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 19 _____

Notary Public

My Commission Expires: _____

USE ONLY ONE SIDE OF EACH FORM

15-185-22772-0000



COMPENSATED DENSITY
DUAL SPACED NEUTRON LOG

OPEN HOLE

COMP. HUTCHINSON OIL COMPANY WELL ALPERS NO. 2-19 FIELD WILDCAT COUNTY STAFFORD ST. KANSAS	COMPANY	HUTCHINSON OIL COMPANY		
	WELL	ALPERS NO. 2-19		
	FIELD	WILDCAT		
	COUNTY	STAFFORD	STATE	KANSAS
API NO.	15-185-22.772		OTHER SERVICES	DUAL IND. SH. GRD
LOCATION	NW - NW - NW		CAL	
	4950 FT. FSL OF SEC:			
	4950 FT. FEL OF SEC:			
SEC. 19	TWP. 22S	RGE. 12W		
PERMANENT DATUM	GROUND LEVEL	ELEV. 1878	ELEV.: K.B. 1883	
LOG MEASURED FROM	KELLY BUSHING	5 FT. ABOVE PERM. DATUM	D.F. 1879	
DRILLING MEASURED FROM	KELLY BUSHING		G.L. 1878	
DATE	05/15/91			
RUN NO.	ONE			
DEPTH-DRILLER	3800			
DEPTH-LOGGER	3800			
BTH. LOG INTER.	3798			
TOP LOG INTER.	2800			
CASING-DRILLER	8 5/8" @ 265			
CASING-LOGGER	220	THANK YOU		
BIT SIZE	7 7/8"			
TYPE FLUID IN HOLE	CHEMICAL MUD			
DENS. VISC.	9.40 45.00			
PH FLUID LOSS	10.50 14.40ML			
SOURCE OF SAMPLE	FLOW LINE			
RM @ MEAS. TEMP.	0.52 @ 88			
RMF @ MEAS. TEMP.	0.45 @ 83			
RMC @ MEAS. TEMP.	0.69 @ 83			
SOURCE RMF RMC	MEAS. MEAS.			
RM @ BHT	0.39 @ 118 F			
TIME CIRC. STOPPED	4:45 AM			
TIME ON BOTTOM	8:00 AM			
MAX. REC. TEMP.	118 F @ TD			
EQUIP. LOCATION	51539 GT BEND			
RECORDED BY	MR. J. GILZINGER			
WITNESSED BY	MR. R. LILAK			

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 1992
 CONSERVATION DIVISION
 WICHITA, KS

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 23, 1992

Hutchinson Oil Co
105 S Broadway 470
Wichita KS 67202

Alpers 2-19
API 15-185-22,772-0000
4950'FSL-4950'FEL
Sec. 19-22-12W
Stafford County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760