

1-120381

2-28 15-185-12260-DD1 240P

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- Docket #D-23,770

NE SW NW, SEC. 24, T 22 S, R 14 W/4

3630 feet from S section line

4290 feet from E section line

Hathaway-Ukens

Lease Name Well # 2 SWD

County Stafford 134.90

Well Total Depth 4151 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 410

TECHNICIAN'S PLUGGING REPORT

Operator License # 30180

Operator: U-H Oil Company

Name &

Address P.O. Box 42

Hudson, KS 67545

Abandoned Oil Well Gas Well Input Well SWD Well X D&A

Other well as hereinafter indicated

Plugging Contractor Klima Well Service License Number 7023

Address P.O. Box 386, Claflin, KS 67525

Company to plug at: Hour: 8 a.m. Day: 23 Month: 2 Year: 19 90

Plugging proposal received from Monte Chadd

(company name) U-H Oil Company (phone) 316-458-4651

were: 5 1/2" casing set at 3910' cemented w/100 sx cement Open hole

1st plug run tubing to 1300' and spot 50 sx cement plug,

2nd plug perforate 5 1/2" casing at 850' and circulate cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 1 p.m. Day: 28 Month: 2 Year: 19 90

ACTUAL PLUGGING REPORT 2/23/90 Ran tubing to 1300' and pumped 50 sx salt sat. cement, checked plug in five hours, no plug, pumped 50 sx 60/40 6%. 2/24/90 Ran tubing to 1300', no plug, pumped 50 sx 60/40 6%, set four hours, ran tubing to 1300', no plug, pumped 50 sx 60/40 6%. 2/26/90 Ran tubing to 1300', pumped 70 bbl. slurry of saltwater, 30 sx salt gel, hulls, fiber, and celo flakes, followed by 15 sx cement. Ran line in five hours to 1300', no plug. 2/27/90 Ran tubing to 1300' and pumped 80 bbl. slurry of saltwater, 30 sx salt gel, hulls, fiber, and celo seal followed with 20 sx cement 4% CCl. Set five hours. Ran tubing to 1300', no plug. Pumped 70 sx 60/40 6% with 4% CCl. 2/28/90 Ran tubing to 1240', tubing stacked out. Perforated the 5 1/2" casing 849-850' and circulated casing and hole with 240 sx 60/40 6% plus 100 sx of Thrifty Mix. Pulled and layed down tubing and topped 5 1/2" casing with 10 sx Thrifty Mix cement.

Well failed MIT on 2/1/90. Operator found casing parted at 1303'.

Remarks: Cemented by P.J. Titan. No casing recovery. (Additional description is necessary, use BACK of this form.)

INVOICED

I (did / XXXXXX) observe this plugging.

DATE 3-14-90

Signed Duane Rankin (TECHNICIAN)

27662

3-5-90

2-28