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11-16-87

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 145-21,272-0000

NW NE NE, SEC. 34, T. 22 S, R 15 W/E

4950 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408

Lease Name Lovett Well # 1

Operator: Trans Pacific Oil Corporation
Name & Address 410 One Main Place
Wichita, KS 67202

County Pawnee 132.60

Well Total Depth 4080 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 650

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Trans Pac Drilling License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 4:45 p.m. Day: 16 Month: 11 Year: 19 87

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling (phone) 316-262-3596

Remarks: to fill hole with heavy mud and spot cement through drill pipe Elevation 1990' GL
Anhydrite 946-68'

1st plug at 965' with 50 sx cement, 2nd plug at 660' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 10 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 6:30 p.m. Day: 16 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 960' with 50 sx cement, 11-19-87

2nd plug at 660' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 10 sx cement,

5th plug to circulate mousehole with 10 sx cement,

water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

DATE 12-3-87

INV. NO. 19078

11-16 JAN 14 1988

Signed Dan Goodson (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
NOV 19 1987
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 11..... 8..... 87.....
month day year

API Number 15- 145-21,272-0000

OPERATOR: License # 09408
Name ... Trans Pacific Oil Corporation
Address ... 410 One Main Place
City/State/Zip ... Wichita, Ka ... 67202
Contact Person ... Alan D. Banta
Phone ... 316-262-3596

NW NE NE ... Sec. 34 ... Twp. 22 ... S, Rg. 15W ... X West
4950 ... Ft. from South Line of Section
990 ... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 05841
Name ... Trans Pac Drilling
City/State ... Wichita, Ka ... 67202

Nearest lease or unit boundary line ... feet
County ... Pawnee County
Lease Name ... Lovett ... Well # ... 1
Ground surface elevation ... 1990 ... feet MSL
Domestic well within 500 feet: ... yes X no
Municipal well within one mile: ... yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield Mud Rotary
Gas Inj X Pool Est Air Rotary
OWWO Expl Wildcat Cable

Depth to bottom of fresh water ... 150'
Depth to bottom of usable water ... 250'
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set ... 300'
Conductor pipe required
Projected Total Depth ... 4100' feet
Formation ... Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.
Date 11/4/87 Signature of Operator or Agent [Signature] Title Office Manager

For KCC Use:
Conductor Pipe Required ... feet; Minimum Surface Pipe Required ... 300 feet per Alt. 1 X
This Authorization Expires 5-5-88 Approved By R.H. 11-5-87

EFFECTIVE DATE: 11-10-87
Spud 11-8-87

Yes well

NW NE NE ... Sec. 34 ... Twp. 22 ... S, Rg. 15 ... X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Arbuckle or formation with 50sx feet of 60/40 posmix 6% gel
2nd plug @ ft. deep R. of Anhydrite or formation with 50" feet of " " "
3rd plug @ ft. deep R. of Surface 30' or formation with 40" feet of " " "
4th plug @ ft. deep 40-0 or formation with 10" feet of " " "
5th plug @ ft. deep or formation with feet of " " "
(2) Rathole to surface minus 5 feet 15sx (b) Mousehole to surface minus 5 feet 10sx

PUSHER Gary Pugh
TD 4080 FORMATION Arb
SURFACE PIPE 8 5/8" @ 650'
ANHYDRITE 946 ELEVATION 1990
STARTING TIME & DATE 2:00 PM 11-16-87
COMPLETION TIME & DATE
1st PLUG @ 765 FT. W/ 50 SX
2nd PLUG @ 660 FT. W/ 40 SX
3rd PLUG @ 40-0 FT. W/ 10 SX
4th PLUG @ FT. W/ SX
RAT HOLE CIRCULATED W/ 10 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ fill
CEMENT COMPANY Allied
TECHNICIAN

6040poz w/ 6% gel
RECEIVED
STATE CORPORATION COMMISSION
NOV 19 1987
CONSERVATION DIVISION
Wichita, Kansas