

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-185-12877-00-01
Spot: SESESE Sec/Twnshp/Rge: 16-22S-14W
330 feet from S Section Line, 330 feet from E Section Line
Lease/Unit Name: OSCAR WEST Well Number: 101 W
County: STAFFORD Total Vertical Depth: 3614 feet

Operator License No.: 30550
Op Name: BELPORT OIL, INC.
Address: PO BOX 14123 1443 S. NORFOLK
TULSA, OK 74159

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 409
Production: Size 5.5 feet: 3604 WITH 100 SX CMT
Liner: Size _____ feet: _____ 8/17.46

Well Type: EOR UIC Docket No: E06336.2 Date/Time to Plug: 07/18/2001 11:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: CHIP CAMPBELL Company: BELPORT OIL Phone: (918) 584-8989

Proposed Plugging Method: PERFORATE AT 820'. PUMP CMT DOWN 5 1/2" CASING AND CIRCULATE CMT TO SURFACE UP 8 5/8" X 5 1/2" ANNULUS.

Plugging Proposal Received By: RICHARD LACEY Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 07/20/2001 10:30 AM KCC Agent: RICHARD LACEY

Actual Plugging Report:

OPEN HOLE FROM 3604-14'. CIBP SET @ 3486' ON 11-5-98. PERFORATED 5 1/2" CASING @ 820'. PUMP 425 SX CMT DOWN 5 1/2". GOOD CIRCULATION UP TO 350 SX. LOSS CIRCULATION UP 8 5/8" X 5 1/2" ANNULUS. DUMP 50# HULLS IN TO CMT. NEVER REGAINED CIRCULATION. 7/19/01 CMT TOP 355'. 7/20/01 PUMPED 105 SX CMT DOWN 8 5/8" X 5 1/2" ANNULUS. MAXIMUM PRESSURE 500#. SHUT IN PRESSURE 150#. FILLED 5 1/2" WITH 45 SX CMT TO SURFACE. SCOTT ALBERG WITNESSED THE PLUG ON 7/20/01.

RECEIVED
KANSAS CORPORATION COMMISSION
7-23-01
JUL 23 2001

CONSERVATION DIVISION
INVOICE
DATE 7-23-01
INV. NO. 2002060116

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Richard M. Lacey
(TECHNICIAN)

JUL 20 2001

Form CP-2/3

MP