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2-23

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,756-0000
NW SE SW, SEC. 36, T 23 S, R 11 W 4E
990 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6111

Lease Name Miller Well # 1-36

Operator: N-B Company, Inc.

County Stafford 126.75

Name & Address P.O. Box 506

Well Total Depth 3900 feet

Russell, KS 67665

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 256

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 12 a.m. Day: 23 Month: 2 Year: 19 91

Plugging proposal received from Bill Owens

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 494-522'

1st plug at 522' with 50 sx cement, 2nd plug at 280' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:30 a.m. Day: 23 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 522' with 50 sx cement,

RECEIVED
STATE CORPORATION COMMISSION

2nd plug at 280' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

MAR - 1 1991 3-1-91

4th plug to circulate rathole with 15 sx cement,

CONSERVATION DIVISION
WICHITA, KANSAS

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 3-11-91

Signed James R. Kapp
(TECHNICIAN)

INV. NO. 31089

EFFECTIVE DATE: 2-19-91

185-22,756-0000

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 02/16/91 NW SE SW Sec 36 Twp 23 S Rg 11 East West

OPERATOR: License # 6111 990 feet from South Line of Section
5800 feet from East Line of Section
 (Note: Locate well on Section Plat on Reverse Side)

Name: N-B COMPANY, INC.
 Address: BOX #504
 City/State/Zip: RUSSELL KS 67665
 Contact Person: KYLE B. BRANUM County: STAFFORD
 Phone: (913) 483-5345 Lease Name: MILLER Well# 1-110
 Field Name: ZENITH

CONTRACTOR: License # 8241 Is this a Prorated Field? yes no
 Name: EMPHASIS OIL OPERATIONS Target Formation(s): SIMPSON

Well Drilled For: Well Class: Type Equipment: Nearest lease or unit boundary: 990
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Ground Surface Elevation: 1802 feet MSL

XX Oil XX Inj XX Infield XX Mud Rotary 100'
 Gas Storage Pool Ext Air Rotary 200'
 OWWO Disposal Wildcat Cable Surface Pipe by Alternate: X 1 2
 Seismic; # of Holes Length of Surface Pipe Planned to be set: 240
 Length of Conductor Pipe required: *****
 If OWWO, old well information as follows: Projected Total Depth: 3900
 Operator: Formation at Total Depth: SIMPSON
 Well Name: Water Source for Drilling Operations:
 Comp Date: Old Total Depth: well XX farm pond other

Directional, Deviated or Horizontal Wellbore? yes no DWR Permit# 220' Alt. 1 Req.
 Will Cores Be Taken? yes no
 If yes, total depth location: If yes, proposed zone:

Exp. 8/14/91 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.

Pusher Bill Owens STATE CORPORATION COMMISSION
 SPUD DATE 2-15-91 INIT. SP MAR - 1 1991
 LENGTH SURFACE PLANNED 240' of 8 1/2" CONSERVATION DIVISION
 RESERVE PIT STATUS- REMOVE FLUID LINED Wichita, Kansas
 after salt sect. bbls. when done bbls. Hauling
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 1/2" @ 256 CONDUCTOR
 ANHYDRITE T-494 B-522 ELEVATION
 TD 3200 FORMATION
 RAN PIPE @ SX DV TOOL SX ALT II DONE Y N SX
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ 522 Ft. W/ 50 SX
 1/2 Base Anyh. @ 280 Ft. W/ 50 SX
 1/2, 1/2 Plug @ Ft. W/ SX
 Bottom Surface @ Ft. W/ SX
 3 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
 WATER WELL SX (Irr. Well Pond
 Hauling
 TECHNICIAN DATE
 TYPE OF CEMENT 60/40 / 670 JPL
 STARTING TIME (AM/PM) DATE
 COMPLETION TIME 2:30 (AM/PM) DATE 2-23
 CEMENT COMPANY Alled