

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 21 Twp. 22S Rge. 12 (W)

Location as "NE/CNW/SW" or footage from lines CN/2 NE SE

Lease Owner Forbes Casing Pulling Co.

Lease Name Spangenberg Well No. 1

Office Address Box 221, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed May 15, 1943 19

Application for plugging filed November 3, 1954 19

Application for plugging approved November 8, 1954 19

Plugging commenced November 5, 1954 19

Plugging completed November 18, 1954 19

Reason for abandonment of well or producing formation oil depleted - non commercial

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren H. Horner

Producing formation Depth to top Bottom Total Depth of Well 3690 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	273'	None
				5-1/2"	3688'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Surface pipe 8-5/8" @ 273 feet circulated with cement.
5-1/2" set at 3688 feet with 100 sacks of cement. Lane
Well Plug at 3360 feet. Top perforation at 3350 feet.
Filled hole with sand to 3340 feet and dumped 5 sacks of cement.
Shot off and pulled 5-1/2 inch casing. Mudded hole to
270 feet; set rock bridge and run 20 sacks of cement. Mudded
hole to 35 feet, rock bridge and 10 sacks of cement to base
of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company

Address Box 221, Great Bend, Kansas

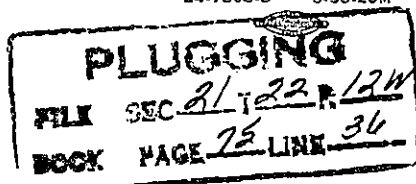
STATE OF KANSAS, COUNTY OF BARTON, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes X

SUBSCRIBED AND SWORN to before me this 17th day of Nov 1954

My commission expires 1-20-55 Notary Public.



12-20-54

Formation Record

Lease Spangenberg

Well No. 1

FROM	TO	Formation	REMARKS
0	40	Sand	
40	80	Shale	
80	160	Sand	
160	250	Red bed	
250	550	Shale and shells	
550	635	Shale	
635	685	Anhydrite	
685	780	Shale	
780	1185	Shale and shells	
1185	1330	Shale and salt	
1330	1430	Salt	
1430	1475	Lime shells and shale	
1475	1495	Lime	
1495	1545	Shale and shells	
1545	1565	Anhydrite	
1565	1815	Lime	
1815	1843	Hard lime	
1843	1863	Cherty lime	
1863	1870	Lime	
1870	1885	Hard lime	
1885	1920	Sandy lime	
1920	2000	Lime	
2000	2060	Lime and shale	
2060	2225	Lime	
2225	2240	Hard lime	
2240	2260	Shale and lime	
2260	2275	Gray shale	
2275	2290	Shale and lime	
2290	2350	Shale	
2350	2525	Lime and shale	
2525	2548	Shale	
2548	2570	Lime	
2570	2625	Shale	
2625	2720	Broken lime	
2720	2770	Shale	
2770	2785	Lime and shale	
2785	2825	Lime	
2825	2845	Shale	
2845	2857	Sand	
2857	2912	Lime	
2912	2919	Shale	
2919	2933	Hard lime	
2933	2990	Lime	
2990	3030	Shale	
3030	3080	Lime	
3080	3090	Lime and shale	
3090	3159	Lime	
3159	3186	Hard lime	

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STATE CORPORATION COMMISSION

NOV - 6 1953

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING

FILE SEC 21 T 22 R 12W
BOOK PAGE 25 LINE 36

15-185-01474-0000

Form No. 875

Formation Record

Lease Spangenberg

Well No. 1

FROM	TO	Formation	REMARKS
3186	3215	Line	
3215	3316	Line and shale	
3316	3346	Line (K.C.)	
3346	3583	Line	
3583	3611	Line and chert	
3611	3612	Chert	
3612	3635	Line and chert	
3635	3685	Shale	
3685	3692	Shale and line	
3692	3697	Line	
3697		T.D. Rotary bushing	(R.B. 2' above D.F.)