## STATE OF KANSAS STATE CORPORATION COMMISSION

Give	All Information Completel
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	Wightte KS 67202

## WELL PLUGGING RECORD

Make Required Affidavit						22 Rge. 14	XX,
Mail or Deliver Report to	Locatio	n as 'NE/	CNW}SW}	or foota	age from 1	ines	
Conservation Division							
State Corporation Comm. 245 North Water	Lease	<u> </u>		xploratio	n Company		
Wichita, KS 67202	Lease N	<u>y</u>	coff		<del></del>	ell No. 1	
Wienita, ab 67262		, <u> </u>				, Kansas 672	
	Charact	er of Wel	1 (Compl		Dil, Gas o	r Dry Hole)	
				Dry Hole		· <del>· · · · · · · · · · · · · · · · · · </del>	
<u>  </u>		ell comple		8-7-81			_19
i   i		tion for			8-7-8		19
		tion for		g approved			_19
		g commence			8-7-8		19
		g complete			8-7-8		19
	keason	ior aband	onment c	or Merr or	r producin	g formation	·
	If a nr	oducing w	all is a	handoned	date of	last produc	+ f (1)
	11 - p1	oddering w	G11 13 C	ibunabilea,	, date or	rabe produc	19
\ <u></u>	Was per	mission o	otained	from the	Conservat	ion Divisio	
Locate well correctly on above Section Plat	•	ents before				yes	
Name of Conservation Agent who su	_				_	nkin	
Producing formation						pth of Well	
Show depth and thickness of all w						•	
•	-	_					
OIL, GAS OR WATER RECORDS						CASING RECO	)Rn_
FORMATION CX	ONTENT	FROM	то	SIZE	PUT IN	PULLED OF	
	<del></del>				<del> </del>	<del>                                     </del>	
	7				1		
		<del>                                     </del>			1	1	
Describe in detail the manner was placed and the method or meth plugs were used, state the charac feet for each plug	ods used ter of se	in introd	ucing it	into the	e hold. I		ot
1st Plug @ 660' w/60 sx		<del></del>			<del></del>	- <del></del>	<del></del>
2nd Plug @ 390' w/40 sx		<del></del>	<del></del> -				
3rd Plug @ 40' w/10 sx		<del></del>			<del></del>	<del></del>	
Rathole w/10sx						1201	
		<del></del>					
		<del></del> -		<del></del>	ECEIVED -		
				-STATE CORP	ORATION COMMI	SSION	
					F		
				10	छ १ छ । ५७।		•
(If additional des	cription Sun	is necess Cement	ary, use	BACKNSER	vansas Valion bivisio	<b>t)</b>	
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TANK OF Vonces	~		0	1-		•	
TATE OF Kansas	COUN	TY OF	Sedgwic			SS.	
K.T. Woodman, Partner	- <del> </del>					owner or ope	
of the above-described well, being the facts, statements, and matters is filed and that the same are true.	s herein	contained		log of t			
	(01	nat	1.9	( ) 1975	do A.		
	(S1g)	nature)	1)	10000	voron	2	
	ı	_1	008 Doug			ita, Kansas	<u>67</u>
SUBSCRIBED AND SWORN TO before	no mo ala.	12-1	4		Address)	10	· ·
GODDONIDE AND DROUM TO DEIOI	re me Thi	· 12	— аау	of aug	wei _	, 19	,-
		۴,	Kn	the Am	n Vinin	ost	
/s 11 /s			- ps	may will	No	otary Public	ð.
by commission expires $9-4-8$	<u> </u>		•	U		-	
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- 1	أحد		$\mathbf{O}$			Į.	$\cup$				
	KANSAS DRILLI	ERS LOG					s.		2_R.14 × KKX		
╮	ÁPI No. 15 —	Stafford County	185	-21,354	· . ·			DCNE SI	E SW		
겍		County	Nı	ımber			6	ountyS1	tafford		
	Sunburst Exploration Company								O Acres		
ŀ	Sundurst Exploration Company.								N ·		
1		One Main P	lace, Wi	chita, Ka	ınsas 67	202		760			
ſ	Well No.	Lease Name	_								
ı,	#1 Wycoff								$\Delta$		
Ì	Footage Location			feet from (E) (W) line Geologist					<del>                                      </del>		
ŀ	Principal Contractor	(N) (S) line	Geo					1 1 1 60			
1	Woodman &	Tannitti							┝╬┽╃╬┪		
Ì	Spud Date		Tota	l Depth	P.B.T.D.			Locato	well correctly		
٦l	7-30-81	•		3876		_	Ei	ev.: Gr	<del></del>		
1	Date Completed		Oil	Purchaser		-		•	КВ		
١	8-7-81	_:			<del> </del>						
1				CASING	RECORD						
اد	Report of all strir	ngs set — surface,	intermediate,	production, et		<u>-</u>					
1	Purpose of string	Size hole drilled		Weight lbs/ft.	-	<b>T</b> una		Sacks	Type and percent additives		
1	Furnose or string	JIXE NOIS GITTED	(in O.D.)	weight ab/11.	Search gebin	Тура сом	IUNE	- JGERS	additives		
١	Surface	12-1/4	8-5/8	23	422	Commo	n I	275	·		
t	Darrace	122 214	3 37 5	<del> </del>		00111110			···-		
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l		LINER RECOR	RD				PERFORATION RECORD				
	Top, ft. Bottom, ft. Sc			ement	Shots	Shats per ft.		& type	Depth Interval		
I		TUBING RECO	ORD	-							
)	Size	Setting depth	Packer	set at							
Į		<u>L</u>									
1	· · · · · · · · · · · · · · · · · · ·	. A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD				
1		Amou	int and kind of	material used		_		Dep	Depth interval treated		
ì								<del> </del>			
			<del> </del>			<del></del>					
١											
ı	· · · · · · · · · · · · · · · · · · ·						Dror				
.	INITIAL PRODUCTION							RECEIVED			
ı								TE COMPORATI	ION COMMISSION		
ŀ	Date of first production Producing method (flowing, pumping, gas lift, etc.)						Au6 13 1901				
	RATE OF PRODUCTION	Oil	l	Gas		Water	<del></del>	ONSERVA <b>GO</b> O Wighith	NILTANO.		
Ĺ	RATE OF PRODUCTION PER 24 HOURS			ble.		MCF		DOISTIN K	aneas CFPB		
〃	Disposition of gas (vento	ed, used on lease or s	sold)			Produci	ng interval(	(2)			
•		6.7		<u></u>				<del></del>			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed capy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wickita, Kansas 67209. Capies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Bex 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator				DESIGNATE TYPE OF DRY HOLE, SWDW, ETC	COMP.: OIL, GAS,
Sunburst Exp					Dry Hole
1	ease Name				
#1	Wycoff				<del></del>
s 9 T 22 R 14 XX	•				` .
	WELL LOG			SHOW GEOLOGICAL MA	RKERS, LOGS RUN.
Show all important zones of porceluding depth interval tested, cust				SHOW GEOLOGICAL MA OR OTHER DESCRIPTIV	E INFORMATION.
FORMATION DESCRIPT		TOP	воттом	NAME	DEPTH
					<del></del>
Sand & Clay		0	422		
Sand		422	856		}
Anhy		856	876		
Red Bed & Shale		1122	1784	1	
	=	1784		1	
Lime & Shale			1964		
Shale	ı* ,	1964	2150		
Lime & Shale		2150	2390		
Lime & Shale		2390	2556		1
Shale & Lime		2556	2741		
Lime & Shale		2741	2914		
Lime & Shale		2914	3065		
Lime & Shale		3065	3178		
Lime & Shale		3178	3320		1
Lime & Shale		3320	3470		-
Lime & Shale		3470	3550		Ì
Lime & Shale		3550	3636		1
Lime & Shale	-	3636	3715		1
		3715	3818		Į.
Lime & Shale			4		
Lime & Shale		3818	3876	1	
Lime	•	3876			Ţ
T.D.		3876			
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	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.	1
Date Received	T .	$\mathcal{L}$	0//1-		
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		K.T.	Woodman	Signaturo	
		T) 4		Title	
		Parti	ner	8-12-81	1
No. of				0 12-01	<u> </u>