

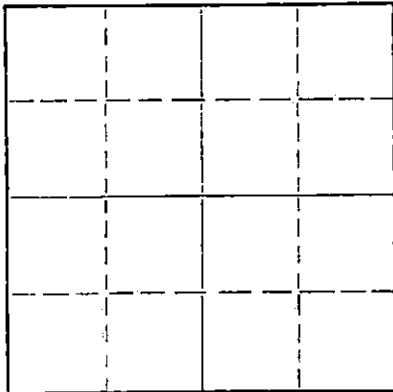
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 9 Twp. 22 Rge. 14 (E) (W)
Location as "NE/CNW%SW%" or footage from lines. CN/2 NW SW
Lease Owner Quality Oil Company
Lease Name Strobel Well No. B1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1/20/67 19
Plugging completed 1/24/67 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Elwing
Producing formation Depth to top Bottom Total Depth of Well 3911 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	243	none
				5 1/2	3910	2808'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Raised mast, checked hole, dug cellar. Ran sand to 3900' and mixed and dumped 5 sacks of cement. Waited on water truck, rigged up and removed slips. Laid pig iron out, removed head and put control head on. Rigged back up and shot well in. Worked tension to 21". Shot pipe at 3008', 2914', 2817'. Worked pipe loose and pulled 75 joints. Pulled 15 joints, loaded junk rack, cleaned cellar and put 8 5/8 plug container on. Squeezed well with 10 sacks of mud and ran 30 sacks of cement. Lowered mast, racked unit.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

FEB 1 1967

2-1-67
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 31 day of Jan, 1967

My commission expires

Oct 22-1970

Notary Public.

COPY

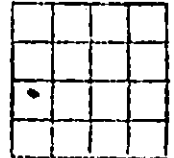
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- PETROLEUM, INC.
Farm- Strobel "B" No. 1

SEC. 9 T. 22 R. 11W
CN/2 NW SW

Total Depth. 3911
Comm. 7-6-52 Comp. 7-18-52
Shot or Treated.
Contractor. Garvey Drlg. Co.
Issued. 11-22-52

County Stafford
KANSAS



Elevation. 1947

Production. 100 BO & tr. wtr.

Figures Indicate Bottom of Formations

clay & sand	55
shale	70
sand	170
shale & shells	865
anhydrite	890
shale & shells	1450
shale & salt strks	1570
shale & shells	1610
lime	1645
lime & shale streaks	1830
lime	2110
shale & shells	2205
shale	2380
shale & shells	2830
shale, lime & shells	2945
shale & lime	3060
shale & shells	3100
shale & lime	3205
lime	338
lime & shale	3765
lime	3911 RTD
Total Depth	

Tops:

Heebner	3336
Brown Lime	3457
Lansing	3466
Simpson	3805
Arbuckle	3861

- DST: #1 3582-3603, open 1 hr.
rec. 60' oil cut mud plus 120'
very heavily oil cut mud plus
240' oil BHP 1200#.
- DST: #2 3607-39' open 1 hr.
rec. 30' slightly oil cut mud
& 30' oil cut mud BHP failed
to record.
- DST: #3 3646-92' open 1 hr.
rec. 360' gas 45' heavily oil
cut mud 45' very heavily oil cut
mud, 255' muddy oil, 1050# BHP
- DST: #4 3766-3807' mis-run.
- DST: #5 3722-3807' open 40 mins.
rec. 15' mud 0# BHP.
- DST: #6 3789-3842' open 1 hr.
rec. 125' mud 200# BHP
- DST: #7 3863-66' open 1 hr. rec.
92' very heavily oil cut mud,
1225# BHP
- DST: #8 3866-79' open 1 hr. rec.
950' oil & 90' heavily oil cut
mud, 1075# BHP.

RECEIVED
STATE CORPORATION COMMISSION
JAN 11 1967
CONSERVATION DIVISION
Wichita, Kansas

156 ^{WA} 232 ⁰⁰⁰
320

8 395
2 3
2 4 11.25 = men

56 / 64 19.25

46250 150

89.10 300
197.40 44
2 86.50 420

756-2535

Wiley

Lindsey

Part

856-3133

24
33
32
31
30 300
29
28
27

244 30
737 26

200 = 374 244
100 - 5/8

500 9 1/2
25 19
7500 380
597

80-

40 6
10.50 15

20