STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway Wichita, Kansas

WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway	Staf:	ford	_	- 29 -	wp. 22 Rge.	(E) 13(W)	
Wichita, Kamsas NORTH			County	~ .	wp . ~~ rge IE SW SW	(E)(W)	
NORTH	Lease Owner.	Lease Owner Cooperative Refinery Assin.					
	120asc Rame					. Well No. 1	
		Office Address Box 765 Great Bend, Ks.					
	Character of W	0.5	as Oil, Gas or	Dry Hole)	<u> </u>	19 57	
	_	Date well completed May 11 Application for plugging filed March 12					
	7	Application for plugging approved March 13					
	Plugging comme					1959	
	Plugging comple		<u> 15 </u>			1959	
	Reason for aban	donment of wel nmercial	l or producing totalorga	formation	1020		
I. I. I.	If a producing		•		January	19 59	
						re plugging was com-	
Locate well correctly on above Section Plat	menced?3	***	ale Dance	l.f.a.t			
Name of Conservation Agent who so		. *************************************	ık Broad			38334	
Producing formation Show depth and thickness of all water	ter oil and was formation		Bottom	· · · · · · · · · · · · · · · · · · ·	Total Depth of	Well 2022 Feet	
· -		ω.			_		
OIL, GAS OR WATER RECO	RDS	1				CASING RECORD	
FORMATION	CONTENT	FROM	מד	SIZE	PUT IN	PULLED OUT	
				8 5/8	306 3828 3	-U- 9820 751	
				<u>5</u> 쿹	JU202	2829.751	
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	cement, mudded cement. Well	complete				iped to sa	
· · · · · · · · · · · · · · · · · · ·		THE COMMISSION					
	<u> </u>	Let The COMMISSION					
		ATAIL COM					
		MAY 2 6 1959					
		CONSERVATION DIVISION Wighita, Kansas					
		CONSERVATION Kansas					
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					5 - 200-		
				r			
NT IC Tillians Continue to the little	(If additional	description is nece	ssary, use BACK	of this sheet)	_		
Name of Plugging Contractor V Address Stafford,	Kansas						
STATE OF KANSAS	COL	אידע סיף	BARTO	N			
Jim Robi	.nson Coo	NTY OF			., SS. er or operator) :	of the above-described	
well, being first duly sworn on oat	h, says: That I have kn	owledge of the	facts, stateme	ents, and matter	s herein contain	ed and the log of the	
above-described well as filed and t							
•		(Signature)	Jun 1	olimon			
		,,	Box 7	65 Gt.	Bend, Ks.		
					Address)		
Subscribed and Sworn to b	efore me this 25	day of_	May		, 19	<u>5</u> 9	
1 1			yvor	nei a	dams	<u> </u>	
My commission expires Sept.	24, 1960		$\sqrt{}$	· —		Notary Public.	
. 1		- Contraction	, "			 ,	
•				PLUG	GING		
*			FI	Lr. SEC ⊇≘	J 22 R/32	ار	
			4		LINE / 6		
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. 15.185-00713-0000

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIET 508 East Murdock,

Wichita, Kansas

Company MTEF "C"

cooperative refinery association & No. 1 BIRMINGHAM-BARTLETT

SEC.

NE SW SW

13W

38334 Total Depth.

Comm. 4-29-57

Comp. 5-11-57

Shot or Treated.

Contractor. Birmingham-Bartlett

Issued. 9-7-57

CASING:

8 5/8"

306' cem w/200 sx

3828 g' cem w/75 gx

Stafford County KANSAS



Elevation. 1896 DP

Production. 29 BOPD

Figures I... icate Bottom of Formations:

surface clay, sand chale, shells 260 red shale, shalls 305 red bed and shalls 748 anhydrite 776 shale and shells 1310 shale 1540 lime and shale 2455 shale, lime streaks 2680 lime and shale 2880 lime 3230 lime and shale 3320 sandy shale 3400 brown lime 3406 lime and shale 3425 lima 3695 Conglowerate 3715 Viola chert 3740 chert and shale 3785 Simpson shale 3827 Arbuckle lime 38331 RTD

APR 13 1963 INGER OIL CO.

TOPS: SCOUT

Total Depth

Heebner 3269 Brown Line 3401 Lansing 3420 Conglomerate 3695 .Viola 3715 Simpson 3767 Arbuckle 3827