STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

Conservation Division							
State Corporation Commission 212 No. Market	Re	no	Count	tv. Sec. 18 Tv	vp. 22 Rge.	9 (E) W (W)	7)
NORTH Location as "NE/CNWSSW4" or footage from lines NW NE						SE `	_
nom.	Lease Owner_	Lease Owner MCAdams Pipe & Supply Co.					
	Lease Name _	<u>Homer Dra</u>	ıke			_ Well No#_1	_
	Office Address.	<u>P. O. Dra</u>	<u>wer 960</u>	D : Bris	tow. Okl	lahoma 7401	<u>0</u>
	1		•	r Dry Hole)			-
	1	pleted			0 - + - h	19	-
					October October		
	V I	plugging approv			October October		
		nenced			October		
				g formation			-
	Treason for aba	moonincia or we	a or producin	ig formadou			_
	If a producing	well is abandon	ed. date of la	ast production		19	_
				=		ore plugging was con	
Locate well correctly on above Section Plat	menced?Y	es					
Name of Conservation Agent who su	pervised plugging of th	nis well Gilb	ert Tor	nan			_
Producing formation	_ .	Depth to top	Botton	n 7	Total Depth of	WellFe	et
Show depth and thickness of all water	er, oil and gas formatio	ns.					
OIL, CAS OR WATER RECOF	RDS				(CASING RECORD	
		Ponti				<u> </u>	==
FORMATION	CONTENT	FROM	TO	8 5/8"	211	NONO	_
	<u> </u>		 	5 1/2"	3669	None 1550	
			 	1 -/			_
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	_						
							_
							_
	<u> </u>		İ				
October 21, 1971	Plugged	off top.	Allie	nt to 3560 i Cementin	ıg Co. mi		<u>-</u>
	pumped d 20 sx of	gel and	75 sx 0	of cement.	; ; 3 sx	of hulls,	<u> </u>
				STATE CO	ECEIVE PORATION COMM		<u> </u>
				-7//-	ORATION S)——	_
				$-c_{O_{N_0}}$	COMM	1196	_
			·	ERVA	TION DIVISION	-03/0/W	—
				Vichita	DIV		
					TION DINISIO	Żγ	_
					1 7,		_
	_ 	· · · · · · · · · · · · · · · · · · ·			/ / /		_
	(If additions	al description is nece	STATE OF BACT	of this shoot		- <u>-</u>	
	RUSS_CASING_		INC.				_
1.11/11				1			=
STATE OF SURFIEMS	, co	UNTY OF	Med	•	ss.		
well, being Erst duly sworn on oath	, says: That I have kn at the same are true a	nowledge of the	facts, stater	ent, and matters	r or operator) berein contain	of the above-describ and the log of t	ed be
		(Signature)		"	911/2	X	4
		(Signature)	2/1/	11 12t-	7 101	11/1/2	<u>'</u>
-	_	0 6	Perf 1,40	O TYKIL	ddress)	<u>UaXGOTO</u>	<u>,</u>
SUBSCRIBED AND SWORN TO bef	fore me this	day of	7/01	meka (*	101008)	2/ _	
				A .			
X A	1 16	and 👙		(11/la)	<u> </u>	121	_
My commission expired	mu ~ 2, /	1/2				Notary Public.	

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

THE GLOBE OIL & REFINING CO. Company-Homer Drake "B"

SEC. 18 18 v. 22 R.9W App. 60' N of NW NE SE

Total Depth. 3670*

Comm. 10-17-58

Comp. 10-30-58

3625

3645

Shot or Treated.

Contractor. Group Exploration Co.

Issued. 12-20-58

CASING:

8 5/8"

lime & shale

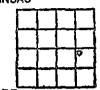
sand

5 1/2"

211' cem w/200 sx. 3679' cem w/100 sx.

County Reno

KANSAS



1740' RB Elevation.

Production, 140 bbls. oil plus 82 bbls. water (37%)

clay	26	Figures Incleate Bottom of Formations.	82 bbls. water Physical
			rnysical
sand & shale	22 0		
red bed & shale	340		,
Anhydrite	365	•	\$ <u>.</u>
red bed & shale	740	1	D
shale	1250		
shale & lime	1450	, ,	•
lime	1950	, , , , , , , , , , , , , , , , , , ,	- mar
lime & shale	2170		_
shale	2395	i eram	RECEIVED
shale & lime	2645	STATE CO	DRPORATION COMMISSION
lime	3050	3	NOT 4 -
shale & sand .	3090	0000	OCT 18 1971
lime	3395	CONSE	RVATION DIVISION

shale 3660 Simpson 3670 RTD Total Depth TOPS: Topeka 2636 Heebner 2931 Brown Lime 3077 Lansing 3106 Conglomerate 3440 3454

Kinderhook Maquoketa 3500 Viola 3524 Simpson Shale 3621 Simpson Sand 3625 Base Simpson Sand 3642 RTD3670

Schlumberger TD

11-5-58 Perforated w/2 bullets and 2 super dyna jets per foot from 3625-36351.

3668

NOISIVID MOIT Wichita, Kansas