

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 18 Twp. 22S Rge. (E) 9W (W)

Location as "NE/CNW%SW%" or footage from lines CS/2 SW NE

Lease Owner Lario Oil & Gas Company

Lease Name Wisby Well No. 1

Office Address 301 S. Market, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed November 18 19 59

Application for plugging filed January 31 19 69

Application for plugging approved February 3 19 69

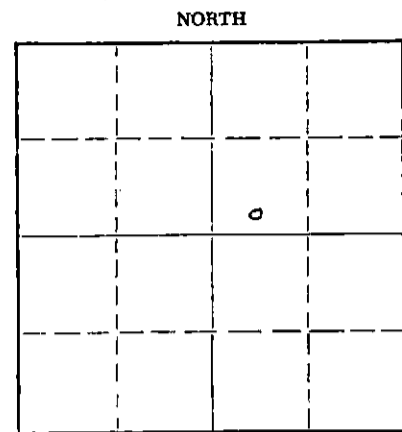
Plugging commenced February 12 19 69

Plugging completed February 19 19 69

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production August 9, 19 68

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Simpson Sand Depth to top 3633 Bottom 3644 1/2 Total Depth of Well 3644 1/2 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	220'	None
				4 1/2 set	3635'	3173'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 3644' to 3600'. 3 sacks of cement from 3600' to 3570'.
Mud from 3570' to 220'. Rock bridge from 220' to 210'. 30 sacks
of cement from 210' to 120'. Mud from 120' to 40'. Rock bridge
and 10 sacks of cement from 40' to base of cellar.

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CONSERVATION DIVISION
Wichita, Kansas
2-28-69

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.

Address Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

G. R. Kelsey (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God!

(Signature) *G. R. Kelsey*

G. R. Kelsey, Div. Prod. Supt.
301 S. Market, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of February, 19 69

Frances Leslie

My commission expires July 21, 1970

Notary Public.

LARIO OIL & GAS COMPANY
Wisby No. 1
C S/2 SW NE, Sec. 18-22S-9W
Reno County, Kansas

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FEB 3 1969
CONSERVATION DIVISION
Wichita, Kansas

Drilling Commenced: October 15, 1959
Drilling Completed: October 22, 1959
Well Completed: November 18, 1959
Drilling Contractor: Group Exploration Company
Total Depth - 3644½
I.P. - State Potential 4l oil plus 50% water 24 hour physical

CASING RECORD:

8 5/8" 220' Cem. w/ 200 sacks
4 1/2" 3661.37 (o.a.) Set @ 3635'
Cem. w/ 75 sacks

<u>Formation</u>	<u>Depth</u>
Shale	222
Red bed	345
Anhydrite	360
Shale, salt	1100
Lime and shale	1710
Lime	1860
Shale	2140
Shale & lime	2825
Lime & sand	2990
Shale & lime	3140
Lime	3462
Shale & lime	3530
Lime	3614
Lime & sand	3636
Sand	3644½

GEOLOGICAL TOPS - R.B. MEAS.

<u>Elevation</u>	<u>R.B.</u>	<u>1740 D.F.</u>
Heebner	2934	(-1192)
Brown lime	3078	(-1336)
Lansing	3105	(-1363)
Conglomerate	3432	(-1690)
Kinderhook	3458	(-1716)
Maquoketa	3502	(-1760)
Viola	3529	(-1787)
Simpson shale	3627	(-1885)
Simpson sand	3633	(-1891)
Rotary T.D.	3636	(-1894)
Cable T.D.	3644½	

10-26-59 Halliburton fraced with
10,000 gallons kerosene and
15,000# sand.