

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Reno County, Sec. 18 Twp. 22 Rge. (E) 9 (W)

Location as "NE/CNW/SW" or footage from lines C N/2 SW SE

Lease Owner Lario Oil & Gas Company

Lease Name Homer Drake "B" Well No. 3

Office Address 301 South Market, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed October 11, 19 59

Application for plugging filed January 31, 19 69

Application for plugging approved February 3, 19 69

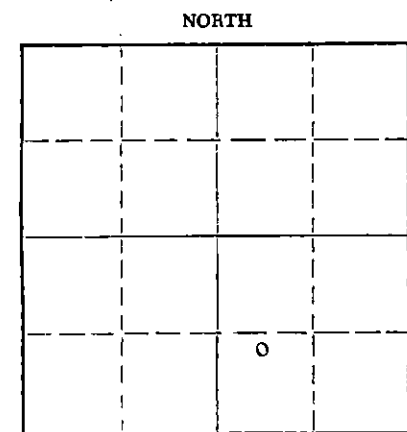
Plugging commenced February 19, 19 69

Plugging completed February 25, 19 69

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production April 19 64

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Simpson Sand Depth to top 3650 Bottom 3685 Total Depth of Well 3685 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	226'	None
				4 1/2"	3716' Set @ 3684	3006'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand from 3684' to 3600'. Run 3 sacks of cement from 3600' to 3570'. Mud from 3570' to 220'. Rock bridge from 220' to 210'. Run 25 sacks cement from 210' to 135'. Mud from 135' to 40'. Rock bridge and 10 sacks of cement from 40' to base of cellar.

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CONSERVATION DIVISION
Wichita, Kansas

3-7-69

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.

Address Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. G. R. Kelsey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. R. Kelsey, Div. Prod. Supt. 301 S. Market, Wichita, Kansas 67202 (Address)

SUBSCRIBED AND SWORN to before me this 5th day of March, 19 69

Frances Leslie

My commission expires July 21, 1970

Notary Public.

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FEB 3 1969
CONSERVATION DIVISION
Wichita, Kansas

LARIO OIL & GAS COMPANY
HOMER DRAKE "B" NO. 3
Cen. N/2 SW SE SEC. 18-22S-9W
Reno County, Kansas

Drilling Commenced: September 25, 1959
Drilling Completed: October 5, 1959
Well Completed: October 11, 1959
Drilling Contractor: Sterling Drilling Co.
Total Depth 3685' (Welex T.D. 3676')
I.P. - 125 oil, 35% water 24 hr. physical

Casing Record:

8 5/8" 226' Set @ 222'
Cem. w/ 200 sacks
4 1/2" 3716.39' Set @ 3684'
Cem. 100 sacks

Formation	Depth
Surface and soil	225
Red bed	300
Red bed & shale	510
Anhydrite	525
Shale & shells	1110
Shale & lime	1385
Lime	1500
Lime & shale	1535
Lime	1825
Lime & shale	2145
Shale & shells	2405
Shale & lime	2565
Shale	2710
Shale & lime	2820
Lime	3015
Shale	3145
Lime	3450
Shale & lime	3550
Lime Viola	3585
Shale, lime & chert	3610
Lime	3630
Sand (coring)	3652
Simpson core	3660
Shale & sand	3685

GEOLOGICAL TOPS - R.B. MEAS.

Elevation	1741 R.B.
Howard	2538 (-797)
Severy Shale	2602 (-861)
Topeka	2644 (-903)
Heebner	2936 (-1195)
Brown Lime	3082 (-1341)
Lansing	3106 (-1365)
Conglomerate	3449 (-1708)
Kinderhook	3461 (-1720)
Maquoketa	3513 (-1772)
Viola	3528 (-1787)
Simpson Shale	3629 (-1888)
Simpson Sand	3634 (-1893)
Base Sand	3650 (-1909)
Rotary T.D.	3685 (-1944)
Welex T.D.	3676 (-1935)

10-10-59 Welex perforated with 2 bullets
and 2 link jets per foot from
3638-3648'.
10-11-59 Dowell acidized w/ 500 gallons
mud acid.
10-11-59 Dowell sandfraced w/ 10,000
gallons kerosene, 15,000# sand.