## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas							ge.14 (E) W (W)
NORTH							W
		Spector l Eggeberh		<b>a_</b> S	nbbra		Well No.1
	Office Address_	Box 16	. Russ	e11	, Kan	sas	Wen No.
	Character of W	Vell (completed	as Oil, Gas	or Dr	y Hole) _		
	Date well com	pleted	<u>2-1</u>	9-5	50		19
<u>                                     </u>	Application for	plugging filed_	11 - 3	-66	<u>)                                    </u>		19
	Application for	plugging approv	ed <u>474</u> محمد آ	1 B	106	<del></del> _	
	Plugging comp	leted	_April	22	196	6	
		ndonment of wel			mation		
						pleted	<del></del>
		well is abandon					19
Locate well correctly on above Section Plat	menced?		me Conser	vanon	Division	or its agents b	efore plugging was com-
Name of Conservation Agent who supe	ervised plugging of thi	is well Are	shie V.	<u>F1</u>	ving	Pratt	Kansas
Producing formation Arbuckle			Botto	m 37	951	. Total Depth	of Well <u>3796 1 Fee</u>
Show depth and thickness of all water,	, oil and gas formation	ns.			*		
OIL, GAS OR WATER RECORD	OS .						CASING RECORD
FORMATION	CONTENT	FREM	то		SIZE	PUT IN	PULLED OUT
	<del></del>		_	8	5/8"	414'	none
		<del>-</del> -	<u> </u>	15	1/2"	3795!	2679,431
		-	<u> </u>	-		ļ	<del></del>
	<del></del>	<del></del>	-	╁──			
		<u> </u>	<u> </u>	<u> </u>			
sac at	ngged back to ks of cement 300 feet and ided hole to	it Built id dumped	10 foot 25 sac	Ro ks	ock Br	idge	
						il tas	
			_			E WIDSOLLSON	VE M
						MAY 2.	1966
						E	<u></u>
					NO:	SERVATION KS	Bhron .
				·			
Name of Plugging Contractor	Lynch Cas	description is nece sing and breat Ben	Pulling	<u> </u>	is sheet)		
STATE OF Kansas Specter Pir	, cou	<del>-</del>	ussell	owne	er) or (ow	_, SS.	r) of the above-describe
well, being first duly sworn on oath, sabove-described well as filed and that	says: That I have kn	owledge of the	facts, statem	ents,	and matte	ers herein cont	ained and the log of the
, ,		(Signature)	p	757 \	of p	er_	·
( ) the second of the second o			K	ريب	ece!	Lange -	
Subscribed and Sworn to before	re me this 28	th_day of_	aj	n	1	(Address)	66
My commission expires March	9 1970				<u> </u>	Daw	Notary Public.

## WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

Company - CITIES SERVICE OIL CO. Farm - Eggebrecht No. 1

Total Depth. 3796 SLM. 3781 P.B. Comm. 1-9-50 comp. 2-19-50 Shot or Treated. Acidized 3000 gals Contractor. Holy-Louis Drilling Co.

Issued. 4-29-50

CASING:

8 5/8" 414' cen w/300 sx 5 1/2" 3795' cem w/200 sx

SEC. 24 T. 22 p. 14W SW SW NW 330' N, 330' E of W/4 con.

County. Stafford KANSAS



Elevation.

Preduction. Phy pot. 296 oil, 69 wtr

ares Indicate Bettem of Formations.

	<b>F</b> igu
sand, gravel	103
sand	170
sand, shale, sholls	325
shale, shells	340
red bed, shale	380
red bod	417
sand, shale, red bed	810
shale	1100
shale, shells	1645
lime, shale	1700
shale, lime shells	1790
lime	1890
lime, shale	2025
shale	2070
lime, shale	2395
shale	2460
lime, shale	2710
shale	2830
shale, line	2910
lime	2935
lime, shale	3140
lime	3180
shale	3230
limo	3375
lime, shale	3450
line	3490

3798 RTD = 3796 SLM Total Depth . P.3. 3781

Tops:

line

lime, shale

shale, line

Jorr. Lansing " Viola 3713 Simpson Arbuckle 3743

Drilled cement to 3781 SLA.

Terf. 36 shots 3508-20 50 gals. fluid (90% oil) in 1 3/4 hrs.

2-25-50 Acidized 2000 gals. 3508-

3521. 3715

3793 3798

2-27-50 Pumped 139 oil, 139 wth, 24 hrs.

Set retainer at 3470 and squeezed with 112 sacks cellent; 90 seeks through perforations at 3100% Drilled cellent to 3781' SLM. Perf. 37 shots 3507-14.
3-3-50 Acidized 1000 Gals. 3507-14.
3-5-50 Pumped 235 oil, 66 wtr, 24 hrs.

STATE CORPORATION COMMISSION CONSEQUENT V DIVISION vilana, Kansas