

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5210
name Lebsack Oil Production, Inc.
address PO Box 489
Hays, Kansas 67601
City/State/Zip

Operator Contact Person Wayne Lebsack
Phone 316-928-2396

Contractor: license # 5142
name Sterling Drilling Company

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/27/86 11/1/86 11/13/86
Spud Date Date Reached TD Completion Date
3660
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at .8-5/8" = 280 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 185-22,390-0000

County Stafford

SW SW NW Sec 21 Twp 22 Rge 11
(Location)

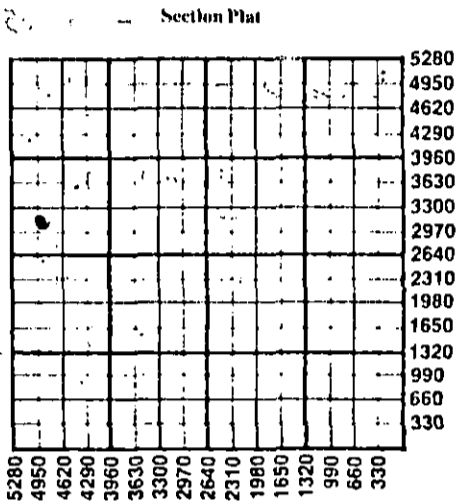
3130 Ft South line of Section
4875 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name N. W. Sleeper Well# 1

Field Name Shepherd, South

Producing Formation Simpson Sand

Elevation: Ground 1816 KB 1825



WATER SUPPLY INFORMATION

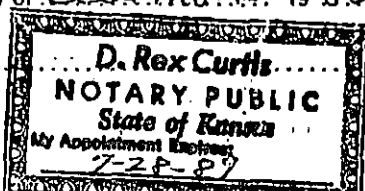
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec 20 Twp 22 Rge 11 East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marjorie M. Curtis
Title Vice-President
Date 12/17/86
Subscribed and sworn to before me this 17th day of December, 1986.
Notary Public
Date Commission Expires 7-28-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 21, Twp 22, Rge 11, W

Operator Name Lebsack Oil Prod., Inc. Lease Name NW Sleeper Well# 1 SEC. 21 TWP. 22s RGE. 11w East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description		
Name	Top	Bottom
Heebner	3087	
Brown	3227	
Lansing	3251	
Viola	3523	
Simpson Shale	3553	
Simpson Sand	3556	
Arbuckle	3612	

DST #1 3531' - 3567' - 15/30/30/30/ - Strong Blow, gas to surface in one minute; gauged 442 MCF/d, stabilized at 303 MCF/D
 ICIP - 1131
 FCIP - 1112
 FP - 55/65; 83/83

DST #2 3582' - 3615' - 15/30/30/30/ - fair to strong blow - recovery was 720' gas in pipe and 70/ft. slightly gas and oil cut mud.
 ICIP - 129
 FCIP - 111
 FP - 37/37 - 46/55

Mud grind out: 6% gas, 17% oil, 2% water 75% mud.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
Surface	12-1/2	8-5/8	20	288	60/40 Poz	275	3% CC 2% gel
Production	7-7/8	5 1/2	14	3660	60/40 Poz	200	18% salt .75 CFlt-2 5 # gal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	3556' - 3560'			250/gal 7 1/2% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2-3/8" set at 3564' packer at							
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		
		100 MCF/D					

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforations other (specify) Shut-in waiting on pipe line connect.

