

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Clear Creek, Inc.
818 Centure Plaza Bldg.
Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist: Richard Harper
Phone (316) 672-6560

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-15-85 1-27-85 3-15-85
Spud Date Date Reached TD Completion Date
4505 4266
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 451 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21-550-0000

County Pratt

C SW SW Sec. 26 Twp. 26S Rge. 11W East West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

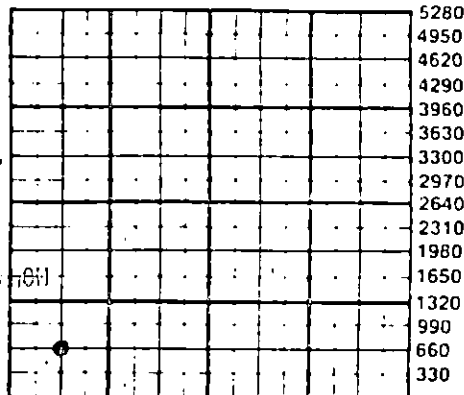
Lease Name Holland Well # 1-26

Field Name Wildcat Haynesville, East

Producing Formation N/A will release later

Elevation: Ground 1804 KB 1812

Section Plat



4-15-85
RECEIVED
APR 15 1985
STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T85-68

Groundwater 660 Ft North from Southeast Corner (Well) 4620 Ft West from Southeast Corner of Sec 26 Twp 26 Rge 11 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 4-10-85

Subscribed and sworn to before me this 10th day of April 1985
Notary Public Carol Naylor
Date Commission Expires December 2, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 26 Twp. 26S Rge. 11W

Operator NameTexas Energies..Inc..... Lease Name.....Holland..... Well #...1-26.

Soc...26.... Twp..26S.... Rge....11..... East West County...Pratt.....

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																																										
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																																											
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																																											
DST #1	3681-3717 (Lansing) Time 30-45-45-60. IHP 1745; IFP 25-71; ISIP 1222; FFP 97-127; FSIP 1192; FHP 1722. Rec. 500' gas in pipe, 60' oil cut gassy mud, 240' slightly muddy water with oil scum.		<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Cottonwood</td><td>2274</td><td>(-462)</td></tr> <tr><td>Onaga Sh</td><td>2533</td><td>(-721)</td></tr> <tr><td>Topeka</td><td>3042</td><td>(-1230)</td></tr> <tr><td>Heebner</td><td>3414</td><td>(-1602)</td></tr> <tr><td>Douglas</td><td>3440</td><td>(-1628)</td></tr> <tr><td>Lansing</td><td>3609</td><td>(-1797)</td></tr> <tr><td>B/KC</td><td>3966</td><td>(-2154)</td></tr> <tr><td>Miss.</td><td>4059</td><td>(-2247)</td></tr> <tr><td>Kinderhook</td><td>4136</td><td>(-2324)</td></tr> <tr><td>Viola</td><td>4285</td><td>(-2473)</td></tr> <tr><td>Simpson Sh</td><td>4381</td><td>(-2569)</td></tr> <tr><td>Arbuckle</td><td>4463</td><td>(-2651)</td></tr> <tr><td>L.T.D.</td><td>4500</td><td>(-2688)</td></tr> </tbody> </table>	Name	Top	Bottom	Cottonwood	2274	(-462)	Onaga Sh	2533	(-721)	Topeka	3042	(-1230)	Heebner	3414	(-1602)	Douglas	3440	(-1628)	Lansing	3609	(-1797)	B/KC	3966	(-2154)	Miss.	4059	(-2247)	Kinderhook	4136	(-2324)	Viola	4285	(-2473)	Simpson Sh	4381	(-2569)	Arbuckle	4463	(-2651)	L.T.D.	4500	(-2688)
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DST #2	3775-3796 (Lansing) Time 30-45-45-60. IHP 1898; IFP 23-44; ISIP 1362; FFP 58-76; FSIP 1362; FHP 1850. Rec. 40' watery mud, 120' water.																																												
DST #3	3872-3895 (Lansing) Time 30-45-45-60. IHP 1960; IFP 39-62; ISIP 1420; FFP 92-150; FSIP 1404; FHP 1940. Gas to surface in 20 min. 1st opening - gauged 15.9 mcfg to 18.8 mcfg. Gas to surface 2nd opening - gauged 22.5 mcfg to 14.2 mcfg. Rec. 370' clean gassy oil, 180' slightly mud cut frothy oil.																																												

CONTINUED ON PAGE THREE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	451	Lite	200	3% CC
Production	7 7/8	4 1/2	10.5	4501	Common	100	2% Gel 3% CC
					Lite	25	
					Common	175	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4285-4291			500 gal. 15% mud acid		4285-4291	
2	3880-3883			500 gal. 15% NE		3880-3883	
				4000 gal. 20% NE retarded		3880-3883	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	XXXXX	XXXXX	plug 4266			
2 3/8	3985	XXXXX	XXXXX	plug 4266			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift (Specify).....						
3-19-85	JUL 15 1986						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gravity			
	85 Bbls	0 MCF	5 Bbls	CFPB			

RELEASED

FROM CONFIDENTIAL

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3880-3883
 Used on Lease Dually Completed
 Commingled

Operator Name Texas Energies, Inc. Lease Name Holland Well # 1-26

Sec. 26 Twp. 26S Rge. 11. East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [] Sample

Name Top Bottom

DST #4 3908-3950 (Lansing) Time 30-45-45-60. IHP 1990; IFP 46-53; ISIP 1188; FFP 62-69; FSIP 1164; FHP 1970. Rec. 30' gas in pipe, 90' lightly oil specked gassy mud.
DST #5 4048-4112 (Miss.) Time 30-45-45-60. IHP 2001; IFP 35-39; ISIP 838; FFP 41-48; FSIP 955; FHP 1978. Rec. 90' gas cut oil specked mud.
DST #6 4287-4305 (Viola) Time 30-45-45-60. IHP 2123; IFP 488-498; ISIP 1180; FFP 452-498; FSIP 1173; FHP 2100. Gas to surface in 2 minutes 1st opening - gauged 1274 mcfg. Gas to surface 2nd opening - gauged 863 mcfg to 1123 mcfg and stabilized. Rec. 100' drilling mud, 240' water.

CONFIDENTIAL

APR 16 1985

State Geological Survey WICHITA BRANCH

JUL 10 1986

State Geological Survey WICHITA BRANCH

Form with sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, and Estimated Production. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Acid, Fracture Cement Squeeze Record, Date of First Production, Producing Method, and Oil/Gas/Water production rates.

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION

Disposition of gas: [] Vented [] Sold

[] Open Hole [] Perforation [] Other (Specify)

RECEIVED Production Interval

STATE CORPORATION COMMISSION

APR 15 1985