

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4323
Name Reichlinger Business Services
Address Box 4 118 W. 8th
City/State/Zip York, Nebraska 68467

Purchaser Koch Oil Company

Operator Contact Person Gary Reichlinger
Phone (402) 362-4191

Contractor: License # 5138
Name Cougar Drilling Co., Inc.

Wellsite Geologist Gary Tremain
Phone 303-986-5160

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

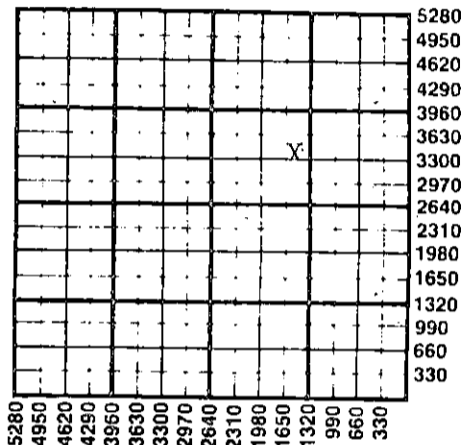
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-22-85 11-27-85 11-28-85
Spud Date Date Reached TD Completion Date
3766' KB N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 265 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated
from. feet depth to. w/ SX amt

API NO. 15-185-22,312-0000
County Stafford
NE.. SW.. NE Sec. 19.. Twp. 23.. Rge. 11. East West
3530 Ft North from Southeast Corner of Section
1450 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Wendelburg Well # 3
Field Name Wendelburg
Producing Formation Arbuckle
Elevation: Ground 1814' KB 1824'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,439

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater. Ft North from Southeast Corner (Well) .. Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water. 4620 Ft North from Southeast Corner (Stream, pond etc) 2310 Ft West from Southeast Corner Sec 19 Twp 23 SRge. 1 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Reichlinger
Title Operator Date 1/14/86

Subscribed and sworn to before me this 14th day of January 1986
Notary Public Harold J. Martin

Date Commission Expires
GENERAL NOTARY State of Nebraska HAROLD J. MARTIN My Comm. Exp. Jan 14, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 19 Twp. 23 Rge. 11

Form ACO-1 (7-84) RECEIVED STATE CORPORATION COMMISSION

JAN 16 1986

1-16-86

SIDE TWO

Operator Name ...Reichlinger Business Services... Lease Name....Wendelburg.....Well #...3....

Sec...19.... Twp...23.... Rge...11..... East West County....Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3555-3570 KB, IFP(30") 36-37
 ISIP(30") 49, FFP(30") 48-52,
 FSIP(60") 713 IHP 1767, FHP 1752;
 rec. 180' GIP, 120' OCM BHT 113 F

DST #2 3718-3726 KB; IFP(30") 58-206
 ISIP (30") 1160, FFP(30") 232-312,
 FSIP(60") 1170, IHP 1875, FHP 1862
 rec. 120' GIP, 120' Oil, 660' O&GCW
 BHT 115 F

Name	Top KB	Bottom
Anhydrite	574	
Heebner	3183	
Brown Lime	3283	
Lansing	3310	
Viola	3592	
Simpson	3662	
Arbuckle	3718	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
New Surface	12.1/4"	8.5/8"	23#	265' KB	6Q/40PQZ	200sx	2%Gel, 3%CC
Used Production	7.7/8"	4.1/2"	10.5#	3763' KB	6Q/40PQZ	150sx	2%Gel, 10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2.spf	Arbuckle 3719-3723 KB			250 gal 15% HCL		3719-23	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
12-14-85		2"		3739		none	
Date of First Production		Producing Method					
12-14-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls		0 MCF	85 Bbls		CFPB	38.3	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Arbuckle 3719-23

Dually Completed
 Commingled