

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential** . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mustang Drilling & Exploration, Inc.

API NO. 15-185-21,375-0000

ADDRESS P.O. Drawer 1609

COUNTY Stafford

Great Bend, KS 67530

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Hornbaker - Post

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SE SE NE

DRILLING Mustang Drilling & Exploration, Inc.

CONTRACTOR _____

ADDRESS P.O. Drawer 1609

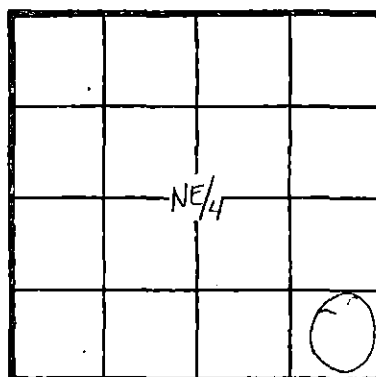
330' Ft. from East Line and

2310' Ft. from North Line of

the NE/4 SEC. 21 TWP. 23S RGE. 11W

Great Bend, KS 67530

WELL PLAT



KCC
KGS
(Office
Use)

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR _____

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

TOTAL DEPTH 3915' PBTD _____

SPUD DATE 1-13-82 DATE COMPLETED 1-19-82

ELEV: GR 1813 DF 1820 KB 1823

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 408' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I, _____

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) Mustang Drilling & Exploration, Inc.

OPERATOR OF THE Hornbaker - Post #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON 1-21-82

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF January, 19 82 **RECEIVED**

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. **STATE CORPORATION COMMISSION**

FURTHER AFFIANT SAITH NOT.

RECEIVED
JAN 21 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF January, 19 82.

MY COMMISSION EXPIRES: _____



Beverly Shewhart
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	415	Topeka	2852
Sand	415	600	Heebner	3156
Sand, Shale	600	1540	Toronto	3174
Lime, Shale	1540	2852	Douglas	3192
Lime	2852	3156	Brown Lime	3306
Shale	3156	3160	Lansing	3344
Lime, Shale	3160	3174	Base K.C.	3616
Lime	3174	3192	Conglomerate	
Shale	3192	3306	Chert	3674
Lime, Shale	3306	3344	Viola	3700
Lime	3344	3616	Simpson	3744
Lime, Shale	3616	3674	Simpson Sand	3750-82
Lime, Shale, sand, Chert	3674	3700	Arbuckle	3814
Lime	3700	3744	RTD	3915
Sand, Shale	3744	3750	LTD	3916
Sand	3750	3782		
Lime, Shale, Sand	3782	3814		
Dolomite	3814	3915		
RTD		3915		
LTD		3916		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8"	23#	408'	common	250	3%cc; 2%gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	