

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 9196 EXPIRATION DATE \_\_\_\_\_

OPERATOR West Trail Exploration Co. API NO. 15-185-21,905-0000

ADDRESS 1531 Stout Street, #530 COUNTY Stafford

Denver, CO 80202 FIELD Wendelburg

\*\* CONTACT PERSON W. E. Richardson PROD. FORMATION Arbuckle

PHONE 303-628-9088

PURCHASER Koch Oil Co. LEASE Wendelburg

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION SW SE NE

DRILLING J. W. Drilling Co., Inc. 1100 Ft. from E Line and

CONTRACTOR ADDRESS 200 East First, Suite 500 2310 Ft. from N Line of (E)

Wichita, KS 67202 the NE/(Qtr.) SEC 19 TWP 23 S RGE 11 W.

PLUGGING none

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

	19		X

KCC   
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3770 PBTB 3745' KB

SPUD DATE 12-18-83 DATE COMPLETED 1/18/84

ELEV: GR 1819' DF 1822' KB 1824'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8-5/8"@248 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William E. Richardson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William E. Richardson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1984.

MY COMMISSION EXPIRES: 2-3-86

Kathie L. Thomson (NOTARY PUBLIC) 475 17th St. Denver, Co. 80202

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR West Trail Exploration LEASE Wendelburg

SEC. 19 TWP. 23S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p><b>DRILLERS LOG</b></p> <p>Soil and sand..... 0 90</p> <p>Red Bed..... 90 251</p> <p>Red Bed, Sand &amp; Shale..... 251 814</p> <p>Anhydrite..... 814 842</p> <p>Shale..... 842 925</p> <p>Shale &amp; shells..... 925 1555</p> <p>Shale &amp; lime..... 1555 3730</p> <p>Chert..... 3730 3770</p> <p>DST #1 3722-30' Arbuckle 30-30-30-60, rec 30' OCM, 120' MWCO, 750' OGCW, 150' SW, SIP 1256-1254.</p> <p>DST #2 3558-70' Kansas City 30-30-30-60 rec 25' S100M, SIP 107-283.</p>					
<p>Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	248	60/40	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	3765' KB	60/40	150	2% gel, 10% salt, 3/4 of 1% D-31

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			4	3 1/8" DML	3722-24' KB

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3737' KB	none

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
200 gal 7 1/2% HCl	3722-24'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/8/84	pump	37

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
80 BOPD	none	30%		

Disposition of gas (vented, used on lease or sold)	Perforations
	3722-24' KB