

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mustang Drilling & Exploration, Inc.

API NO. 15-185-21,382-0000

ADDRESS P.O. Drawer 1609

COUNTY Stafford

Great Bend, Kansas 67530

FIELD

\*\*CONTACT PERSON 2-3-82

PROD. FORMATION

PHONE RECEIVED

LEASE N. Wendelburg

PURCHASER STATE CORPORATION COMMISSION

WELL NO. #1

ADDRESS FEB - 3 1982

WELL LOCATION NE NE NE

CONSERVATION DIVISION  
Wichita, Kansas

330 Ft. from north Line and

DRILLING Mustang Drilling & Exploration, Inc.

330 Ft. from east Line of

CONTRACTOR

the NE 1/4 SEC. 19 TWP. 23 RGE. 11W

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

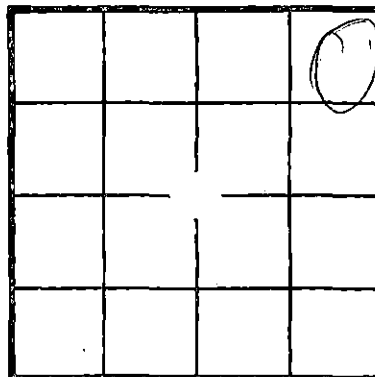
WELL PLAT

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR

ADDRESS P.O. drawer 1609

Great Bend, KS 67530



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3825 PBDT

SPUD DATE 1-25-82 DATE COMPLETED 1-31-82

ELEV: GR 1816 DF 1823 KB 1826

DRILLED WITH (CABLE) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 408' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR)(OF) Mustang Drilling & Exploration, Inc,

OPERATOR OF THE N. Wendelburg LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 19 82, AND THAT

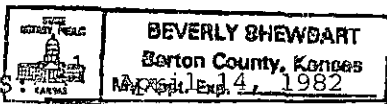
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard G. Smith

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February, 19 82.

Beverly Sheppard  
NOTARY PUBLIC



MY COMMISSION EXPIRES

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	289	Topeka	2847
Shale	289	412	Heebner	3150
Sand, Shale	412	575	Toronto	3168
Anhydrite	575	587	Douglas	3185
Sand, Shale	587	1643	Brown Lime	3292
Shale	1643	1916	Lansing	3324
Lime, Shale	1916	2210	Base K.C.	3603
Shale, Lime	2210	2796	Viola	3668
Lime, Shale	2796	2847	Simpson	3708
Lime	2847	3150	Simpson Sand	3732-42
Shale	3150	3154	Arbuckle	3774
Shale, Lime	3154	3168	LTD	3826
Lime	3168	3185	RTD	3825
Shale	3185	3292		
Lime, Shale	3292	3324		
Lime	3324	3603		
Lime, Shale	3603	3668		
Lime	3668	3708		
Sand, Shale	3708	3732		
Sand	3732	3774		
Dolomite	3774	3826		
LTD		3826		
RTD		3825		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8"	23#	408'	common	250	3%cc; 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations