

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3261
Name Petex Corporation
Address 111 Meadows Building
City/State/Zip Dallas, Texas 75206

Purchaser

Operator Contact Person Herschel Hodges
Phone 214 692-0812

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist J. R. Green
Phone 913/625-5155

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-11-87 6-20-87 6-20-87
Spud Date Date Reached TD Completion Date
3700'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 352 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 352' feet depth to surface, 225' cement
Cement Company Name Allied Cementing Co., Inc.
Invoice # 2623

API NO. 15-185-22-418-0000
County Stafford
S/2 S/2 NW Sec. 32 Twp. 22 Rge. 11 East
X West

2970 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

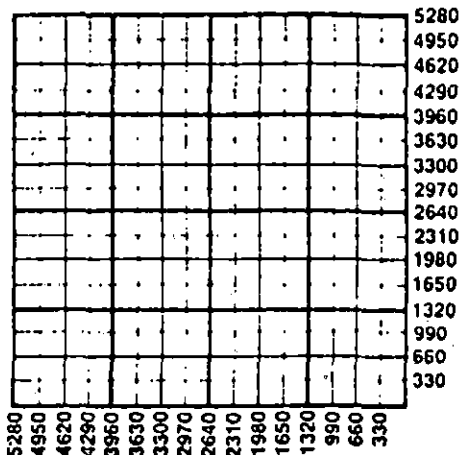
Lease Name Murphy Well # 1

Field Name

Producing Formation

Elevation: Ground 1181 KB 1816 1180

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Cocket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of

Sec Twp Rge East West
AUG 6 1987

X Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/3/87

Subscribed and sworn to before me this 3rd day of August 1987
Notary Public [Signature] Kathy Tipton Kelly

Date Commission Expires 5/11/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec 37, Twp. 22 Rge. 11 W

Operator Name Petex Corporation Lease Name Murphy Well # 1

Sec. 32 Twp. 22 Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 3542-3583 Simpson
 Rec. 160 ft gas, 45 ft mud
 INIT OP 30m, Final OP 30m
 ISIP 1214, 1 hr, FSIP 1077, 1 hr.
 DST 2 3583-3618 Simpson, overlap Arbuckle
 Rec. 1285 ft oily wtr
 INIT OP 60m, Final 100m
 ISIP 1235, FSIP 1256 1 1/3 hr.
 DST 3 3619-3623 Arbuckle
 Rec. 565 ft muddy wtr
 INIT OP 1 hr, Final OP 45m
 ISIP 1254, FSIP 1254
 DST 4 3664-3672 Arbuckle
 Rec. 2575 ft saltwtr
 INIT OP 30m, Final OP 30m
 ISIP 1265, 30m, FSIP 1286 30m

Name	Top	Bottom
Topeka	2780	(964)
Heebner	3076	(1260)
Toronto	3096	(1280)
Douglas Shale	3110	(1294)
Brown Lime	3214	(1398)
Lansing KC	3241	(1425)
Base KC	3470	(1654)
Viola Chert	3515	(1699)
Simpson	3565	(1749)
Arbuckle	3612	(1796)
LTD	3692	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	352	60/40 Poz	225	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled