

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name: ANDERSON ENERGY, INC.
Address 200 E. First
Suite #414.
City/State/Zip Wichita, KS 67202
Purchaser: None
Operator Contact Person: William I. Anderson
Phone (316) 265-7929
Contractor: Name: White & Ellis Drilling
License: 5420
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Virginia Drilling Co.
Well Name: #1 Wells
Comp. Date 12-10-48 Old Total Depth 3715
 Deepening Re-perf. Conv. to inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10-10-94 10-11-94 11-4-94
~~Spud~~ Date OF REENTRY Date Reached TD Completion Date

API NO. 15- 185-01053 **ORIGINAL**
County Stafford
Approx. SE - SE - SW - SW Sec. 32 Twp. 22 Rge. 11 XXXV
385 Feet from S (circle one) Line of Section
2215 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)
Lease Name Ochs Well # 2
Field Name Richardson
Disposal
Producing Formation Arbuckle
Elevation: Ground 1806 KB 1811
Total Depth 3815 PSTD _____
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan REENTRY 294 10-11-95
(Data must be collected from the Reserve Pit)
Chloride content 90,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature William I. Anderson
Title Secretary - Treasurer Date 11-10-94
Subscribed and sworn to before me this 10 day of November, 19 94.
Notary Public Linda D. Rausch
Date Commission Expires 10/3/98
LINDA D. RAUSCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/3/98

11-14-94
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
11-18-94 SUB/REP
KCC
KGS
Plugged/Other (Specify)
NOV 14 1994
OIL & GAS CONSERVATION DIVISION

Operator Name ANDERSON ENERGY, INC.

Lease Name OCHS

Well # 2

Sec. 10 Twp. 10 Rge. 10

East

West

County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3012	(-1205)
Brown Lime	3238	(-1431)
Lansing	3269	(-1462)
Simpson Shale	3615	(-1808)
Arbuckle	3675	(-1868)
Old RTD	3715	(-1908)
New RTD	3815	(-2008)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	unknown	206'	unknown	unknown	unknown
Production	7 7/8	5 1/2	14	3689	60-40 poz	150	2% gel 3/4% gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			2000 gal 28%	3689-3815'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.7/8"	3660'	3660'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval Disposal 3689-3815

ALLIED CEMENTING CO., INC.

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

ORIGINAL

DATE <u>10-11-94</u>	SEC. <u>32</u>	TWP. <u>22</u>	RANGE <u>11</u>	CALLED OUT <u>4:00 Am</u>	ON LOCATION <u>6:00 Am</u>	JOB START <u>10:03</u>	JOB FINISH <u>10:33</u>
LEASE <u>Ochs</u>	WELL# <u>2</u>	LOCATION <u>Hudson + Stafford B.K.F.P.</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR White + Ellis D.L.G.
 TYPE OF JOB PIPE JOB
 HOLE SIZE 7 7/8 T.D. 3815
 CASING SIZE 5 1/2 DEPTH 3685.07
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. DISP 88.89

OWNER Same
 CEMENT
 AMOUNT ORDERED 150 sk 60/40 2% Gel
34 @ 2.010 FRA 5# Gilsomite/sk

EQUIPMENT
 PUMP TRUCK CEMENTER Don H
 # 181 HELPER Tim D
 BULK TRUCK _____ DRIVER _____
 # _____
 BULK TRUCK _____ DRIVER RICK W
 # 101

COMMON	<u>90</u>	@	<u>5.75</u>	<u>517.50</u>
POZMIX	<u>60</u>	@	<u>3.00</u>	<u>180.00</u>
GEL	<u>3</u>	@	<u>9.00</u>	<u>27.00</u>
CHLORIDE		@		
<u>FRA-11</u>		@	<u>4.25</u>	<u>46.75</u>
<u>Gilsomite 750</u>		@	<u>.39</u>	<u>292.50</u>
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.00</u>	<u>150.00</u>
MILEAGE	<u>25</u>			<u>150.00</u>

TOTAL 1363.75

REMARKS:

Plugged PH Pumped 20 bbl
Water Flush Pumped all cement
Released plug displaced
Down Landed plug 1000' Released
Back insert did hold
BY Allied Cementing
Thank Don
Stain

SERVICE

DEPTH OF JOB	<u>3685</u>			
PUMP TRUCK CHARGE				<u>980.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>2.25</u>	<u>56.25</u>
PLUG	<u>5 1/2"</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL \$1081.25

CHARGE TO: Anderson Energy Inc.
 STREET 200 E. 1st #414
 CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

TAX - 0 -
 TOTAL CHARGE 2445.00
 DISCOUNT 366.75 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T. C. Pearson

STATE CORPORATION COMMISSION
 RECEIVED
 NOV 24 1994
 WICHITA, KANSAS