

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F)  Letter requesting confidentiality attached.

(C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7383 EXPIRATION DATE 1984

OPERATOR Grady Bolding Corporation API NO 15-185-21,780-0000

ADDRESS P.O. Box 244 COUNTY Barrow Stafford

Great Bend, Kansas 67530 FIELD Richardson

\*\* CONTACT PERSON Grady Bolding PROD. FORMATION Kansas City  
PHONE 317-793-6496

PURCHASER N. C. R. A. LEASE Lofland

ADDRESS McPherson, Kansas WELL NO. 1

WELL LOCATION SE NE SW

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 990 Ft. from North Line and

ADDRESS 1008 Douglas Building 330 Ft. from East Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 28 TWP 22 RGE 11 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ AUG 07 1983 \_\_\_\_\_ KCC

TOTAL DEPTH 3690' PBTD \_\_\_\_\_ KGS

SPUD DATE 4-25-83 DATE COMPLETED 5-2-83 SWD/REP \_\_\_\_\_

ELEV: GR 1812' DF 1815' KB 1817' PLG. \_\_\_\_\_

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 288' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Grady Bolding, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Grady Bolding  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August, 19 83.

Billie Jo McVey  
(NOTARY PUBLIC)  
Billie Jo McVey

MY COMMISSION EXPIRES: 10-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Grady Bolding Corporation LEASE Lofland SEC. 28 TWP. 22S RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand	0	15		
Shale	15	40		
Sand	40	101		
Shale w/ Sand Streaks	101	215		
Shale	215	288		
Clay, Shale & Red Bed	288	765		
Shale	765	1375		
Shale & Lime	1375	1480		
Shale	1480	1820		
Shale & Lime Streaks	1820	2030		
Shale & Lime	2030	2380		
Shale & Lime	2380	2635		
Shale & Lime	2635	2890		
Lime & Shale	2890	2965		
Lime	2965	3110	Heebner	3082' (-1265')
Shale & Lime	3110	3260	Lansing-KC	3248' (-1431')
Lime	3260	3355		
Lime	3355	3440		
Lime	3440	3510	Base KC	3480' (-1663')
Lime	3510	3630	Viola	3540' (-1723')
Lime & Arbuckle	3630	3640	Simpson	3576' (-1759')
Arbuckle	3640	3655	Arbuckle	3638' (-1821')
Arbuckle	3655	3690		
Drill Stem Tests - (1) 3576'-3630' (Simpson) (2) 3635'-3640' (Arbuckle)				

RELEASED

JUN 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	288'	Common	250	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3689'	60/40 Pozmix	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	3474'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gallons 15% NE Acid	3447-3452'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/4/83	Pumping	28.5
Estimated Production -I.P.	Oil	Gas
	10 bbls.	none MCF
		Water Trace% bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations 3447'-3452'