

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR J. M. Huber Corporation

API NO. 15-083-20,939-0000

ADDRESS 7120 I-40 West
Amarillo, Texas 79106

COUNTY Hodgeman
FIELD X Wildcat

**CONTACT PERSON Jerry Trout
PHONE 806/659-2026

PROD. FORMATION N/A
LEASE Larkin

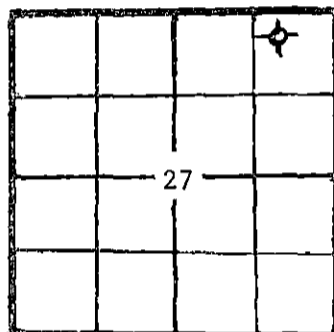
PURCHASER N/A
ADDRESS _____

WELL NO. 1
WELL LOCATION NW NE NE

DRILLING CONTRACTOR Damac Drilling, Inc.
ADDRESS Box 1164
Great Bend, Kansas 67530

990 Ft. from East Line and
330 Ft. from North Line of
the SEC. 27 TWP. 22S RGE. 25W

PLUGGING CONTRACTOR Damac Drilling, Inc.
ADDRESS Box 1164
Great Bend, Kansas 67530



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 4700 PBTB -

SPUD DATE 11-10-81 DATE COMPLETED D&A 11-18-81

ELEV: GR 2542 DF - KB 2551

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~CONCRETE~~) TOOLS (New) / (~~CONCRETE~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	424	65/35 Litepoz3 Class "H"	125 150	6% gel, 2% CaCl ₂ , 1/4# LCM 3% CaCl ₂

11-23-81

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft.	Sacks cement	Shots per ft. N/A	Size & type RECEIVED STATE CORPORATION COMMISSION	Depth Interval
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TUBING RECORD

Size N/A	Setting depth	Packer set at			
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Wichita Kansas

Amount and kind of material used N/A	Depth interval treated N/A
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Date of first production D&A 11-18-81 Producing method (flowing, pumping, gas lift, etc.) N/A Gravity N/A

RATE OF PRODUCTION PER HOUR 7.2 Oil N/A Gas N/A Water % Gas-oil ratio

Disposition of gas (vented, used on lease or sold) N/A Perforations N/A

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Circ. to surface .

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand - Clay		425		
Shale & Lime		2035		
Shale & Lime		2970		
Shale & Lime		3600		
Shale & Lime		4150		
Shale & Lime		4500		
Lime (Miss.)		4690		
			<u>E-Log Tops</u>	
			Blaine Gyp:	1142
			Cedar Hills	1240
			Stone Corral	1735
			Hutchinson Salt	2146
			Chase Group	2436
			Council Grove	2945
			Pennsylvanian	3360
			Heebner	3982
			Lansing-KC	4032
			Marmaton	4384
			Cherokee	4576
			Mississippi	4690
No DST's run.				

AFFIDAVIT

STATE OF Texas, COUNTY OF Potter SS, M. R.

Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Prod. Mgr. (FOR) ~~(OR)~~ J. M. Huber Corporation

OPERATOR OF THE Larkin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) M. R. Griffin

SUBSCRIBED AND SWORN BEFORE ME THIS 18 DAY OF November 19 81

Raye Oakes
NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-15-85



AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

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COUNTY Hodgeman

FIELD Wildcat

**CONTACT PERSON Jerry Trout

PROD. FORMATION N/A

PHONE 806/659-2026

LEASE Larkin

PURCHASER N/A

WELL NO. 1

ADDRESS _____

WELL LOCATION NW NE NE

990 Ft. from East Line and

330 Ft. from North Line of

the - SEC. 27 TWP. 22S RGE. 25W

DRILLING Damac Drilling, Inc.

CONTRACTOR _____

ADDRESS Box 1164

Great Bend, Kansas 67530

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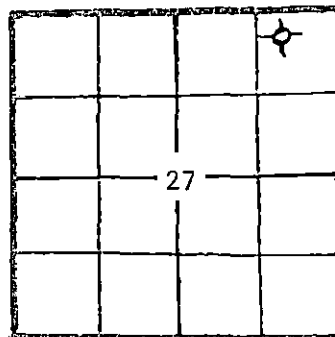
ADDRESS Box 1164

Great Bend, Kansas 67530

TOTAL DEPTH 4700 PBTD -

SPUD DATE 11-10-81 DATE COMPLETED D&A 11-18-81

ELEV: GR 2542 DF - KB 2551



WELL PLAT

KCC _____
KGS _____
MISC
(Office Use)

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS (New) / (~~WIRE~~) casing.

CASING RECORD

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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

11-23-81

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

RECEIVED
STATE CORPORATION COMMISSION

Date of first production D&A 11-18-81 Producing method (flowing, pumping, gas lift, etc.) N/A Gravity NOV 24 1981
N/A

RATE OF PRODUCTION PER 24 HOURS Oil N/A Gas N/A Water % CONSERVATION DIVISION
bbls. MCF bbls. Wichita Kansas CFPB

Disposition of gas (vented, used on lease or sold) N/A Perforations N/A

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DV USED? No

WELL LOG

15083-20939-0000

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NOV 25 1981
CONSERVATION DIVISION
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