the well, rega OWWO, injectio completion, co (i.e. electric	Building, rdless of land to the second terms of the second terms o	how the wond comple salt water	Kansas ell was d te ALL so er dispos	67202, w completed ections. sal and i	l. Circl Applica injection	e one: tions m	Oil, gas ust be f Attach	iled for dual wireline logs
OPERATOR J.	M. Huber	Corporat	ion		API NO. 15-083-20,939-0000			
ADDRESS 71	20 I-40 We	∍st			COUNT		dgeman	
Am	arillo, Te	xas 7910	6		FIELD	X Wi	ldcat	
**CONTACT PERS	ON Jerr	y Trout			PROD.	FORMAT	ION I	N/A
	PHONE 806/	659-2026			_			
PURCHASER	N/A_				•			
ADDRESS		· · · · · · · · · · · · · · · · · · ·				1		
							NM NW	
DRILLING	Damac Dr	illing,]	Inc.					Line and
CONTRACTOR ADDRESS					330	_ Ft. f	rom Nor	cth_ Line of
					the _	SEC	_27_ TW	P - 22S RGE - 25W
PLUGGING		nd, Kansa				and the same of th		TIOTT DIAM
CONTRACTOR	Dámac Dr		_nc.				1	WELL PLAT
ADDRESS	Box 1164				-	_		-
	Great Ber	nd, Kansa	is 67530			 ;	27 -	KCC
TOTAL DEPTH	47:00	PBTI)		- 3		<u> </u>	MISC
SPUD DATE 11-1	LO-81 D <i>i</i>	ATE COMPLI	ETEDD	&A 11-18-	_81		1	(Office Use)
ELEV: GR 254	42 DF	_	KB 25	551				
DRILLED WITH (X		rary) (AND	TOOLS	G RECORD	(New) /	(×××××	casing.	
Report of all string	js set — surface,	intermediate,	production, e					
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.				Sacks	Type and parcent additives
Surface	12 1/4"	8 5/8"	24		5/35 Lit lass "H'			6% gel, 2% CaCl ₂ ,½# 3% CaCl ₂
,								
		 	 		 		 -	11 02-01
	LINES SECO	20		<u> </u>				11-23-81
	Do, ft. Bottom, ft. Sacks coment				PEDEMDAT		-	
Top, ft.	Bottom, ft.	Sacks ce	ment	Shots	per ft.		& type	Depth interval
Top, ft. N/A			ement	Shots N/A	per ft.	Size	& type	DE Déptifinterval
N/ <u>A</u>	TUBING RECO	ORD			per ft.	Size	& type	Depth interval
N/ <u>A</u>					per ft.	Size	TUCEUL ALVIE	Depth interval
N/A	TUBING RECC	Packer s	ure, SHOT,	N/A	s per ft.	Size 5	CONSERV CONSERV CONSERV CONSERV CONSERV	PATION COMMISSION TON SIMISION RESIDENCE RESIDENCE
N/A	TUBING RECC	ORD Packer s	ure, SHOT,	N/A	s per ft.	Size 5	CONSERV CONSERV CONSERV CONSERV CONSERV	PATION CONSMISSION
N/A	TUBING RECC	Packer s	ure, SHOT,	N/A	s per ft.	Size 5	CONSERV CONSERV CONSERV CONSERV CONSERV	PATION COMMISSION TON SIMISION RESIDENCE RESIDENCE
N/A Size N/A	TUBING RECC	Packer s	ure, SHOT,	N/A	s per ft.	Size 5	CONSERV CONSERV CONSERV CONSERV CONSERV	Parth interval PATION CONSMISSION TON SIMISION TO Kaneag th interval treated
N/A Size N/A N/A	TUBING RECC	Packer s	ure, SHOT,	N/A	s per ft.	Size 5	CONSERV CONSERV CONSERV CONSERV CONSERV	Parth interval PATION CONSMISSION TON SIMISION TO Kaneag th interval treated
N/A Size N/A	TUBING RECC	Packer s ACID, FRACTI	ure, SHOT,	N/A	QUEEZE RECO	Size	CONSEDU Wichi	Parth interval PATION CONSMISSION TON SIMISION TO Kaneag th interval treated
N/A Size N/A N/A Date of first production	TUBING RECC	Packer s ACID, FRACTI unt and kind of	URE, SHOT, moterial used	N/A	QUEEZE RECO	Size	CONSERV Wichi Dep Vity N/A	Parth interval PATION CONSMISSION TON SIMISION TO Kaneag th interval treated

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

~ 1.

Name of lowest fresh water	producing stratum	Depth
	behind Surface Pipe Circ. to surface .	
DV USED? No		

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand - Clay Shale & Lime Lime (Miss.)		425 2035 2970 3600 4150 4500 4690	E-Log Tops Blaine Gyp. Cedar Hills Stone Corral Hutchinson Sa Chase Group Council Grove Pennsylvanian Heebner Lansing-KC Marmaton Cherokee Mississippi	2436 2945
No DST's run.				
				_

AFFIDAVIT

STATE OF	Texas.	, COUNTY OF	Potter	SS,M. R.
Griffin		OF LAWFUL A	AGE, BEING FIRST DU	LY SWORN UPON HIS OATH,
DEPOSES THAT H	HE IS District	Prod. Mgr.	(FOR) (OE) J. M.	Huber Corporation
OPERATOR OF THE	HELarkin		LEASE, AND IS DULY	Y AUTHORIZED TO MAKE
THIS AFFIDAVIT	FOR AND ON THE	BEHALF OF SAID	PERATOR, THAT WELL	NO. 1 ON
SAID LEASE HAS	BEEN COMPLETED	AS OF THE18	DAY OF November	, 19_81, AND THAT
ALL INFORMATIO	ON ENTERED HEREI	N WITH RESPECT TO	SAID WELL IS TRUE	AND CORRECT.
FURTHER AFFIAN	NT SAITH NOT.			1
			(s) <u>477</u>	L. Carreffer
SUBSCRIBED AND	SWORN BEFORE M	E THIS 18		ler 19 <u>81</u>
			Haye	Oakes
MY COMMISSION	EXPIRES:	15-85		NOTARY PUBLIC

the well, regar OWWO, injection	n. Type an mmingling,	Wichita, now the we nd complet salt wate	ell was c te ALL se er dispos	67202, complete ections. sal and	ed. Circle Applicat injection.	one: clons mu	Oil, ga ust be f Attach	as, dry SWD, Filed for dual a wireline logs
		•						.939 <i>-0</i> 000
	20 I-40 We							
	arillo, Te							
**CONTACT PERSO	- 	y Trout						N/A
	PHONE 806/6				_			N/A
PURCHASER					23122_			
ADDRESS						1		NE NE
					_			NE NE
DRILLING	Damac Dr	illing,	Inc.			_	<u></u>	Line and
CONTRACTOR ADDRESS				-	330	_		orth Line of
	Great Ber				the <u>-</u>	SEC	• 27 T W	P 22S RGE 25W
PLUGGING CONTRACTOR ADDRESS	Damac Dri		[nc.				þ	WELL PLAT
ADDRESS					_	1		ксс
	Great Ber				_	2	7	KGS
TOTAL DEPTH		PBTI			_			MISC (Office Use)
SPUD DATE 11-1	_0-81 DA	TE COMPLE	LTED D8	<u>¥A 11−1</u> 8	<u>8</u> -81			politice out,
DRILLED WITH (X			CASING	G RECORD	(New) /	(krrk)	casing.	
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	. Setting dept			Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	424_	65/35 Lit Class "H"		125 150	6% gel, 2% CaCl ₂ . 3% CaCl ₂
. ,								
	LINER RECOR	RD	<u></u>			PERFORA'	TION RECO	RD
Top, ft. It	Bottom, ft.	Sacks co	ement		/A	Sixe	G type	Depth interval
	TUBING RECO					<u></u>		<u> </u>
Sixe	Setting depth	Packer	set of		!	l		11-23-81
N/A	-	l		· · · · · · · · · · · · · · · · · · ·		`		
N/A				CEMENT	SQUEEZE RECO	RD	T	
N/A		ACID, FRACT		CEMENT	SQUEEZE RECO)RD	De	epth interval treated
N/A N/A				CEMENT	SQUEEZE RECO	PRD		n/A
				CEMENT	SQUEEZE RECO	DRD		epth interval treated
	Amou	ount and kind of	material used ing method (flow		ng, gas lift, etc.)		STATE OF	N/A RECEIVED ORPORATION COMMISSION 10V 2 11 12 81
N/A Date of first production D&A 11-18-81 RATE OF PRODUCTION PER 24 HOURS	Amou	Producii	ing method (flow		ng, gas lift, etc.)		STATE OF	N/A RECEIVED ORPORATION COMMISSION
N/A Date of first production D&A 11-18-81 RATE OF PRODUCTION	Amou	Producii	ing method (flow	owing, pumpin	ng, gas lift, etc.) Water MCF	Grave	STATE OF STA	N/A RECEIVED OHPORATION COMMISSION TOV 25 1281

Name of lowest fresh water producing stratum	Depth
Estimated height of cement behind Surface Pipe Circ. to surface	
ny usen? No	

WELL LOG

15083-20939-0000

	WEILIN 120G		15 083-2093	1-0000
Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand - Clay Shale & Lime Lime (Miss.)		425 2035 2970 3600 4150 4500 4690	E-Log Tops Blaine Gyp. Cedar Hills Stone Corral Hutchinson Salt Chase Group Council Grove Pennsylvanian Heebner Lansing-KC Marmaton Cherokee Mississippi	1142 1240 1735 2146 2436 2945 3360 3982 4032 4032 4384 4576 4690
No DST's run.				
	;			

AFFIDAVIT

STATE	OF	Texas,	COUNTY	OF	Potter	ss,	M. R.
G:	riffin	-	OF LAWFU	L AGE, BE	ING FIRST DULY	SWORN UPO	ON HIS OATH,
DEPOSE	ES THAT HE IS	S District Prod.	Mgr.	(FOR)	(100k) J. M. Hi	ber Corpo	ration
OPERA	OR OF THE	Larkin		LEASE,	AND IS DULY	AUTHORIZE	TO MAKE
THIS A	AFFIDAVIT FO	R AND ON THE BEHAL	F OF SAI	D OPERATOR	R, THAT WELL N	10	1 on
SAID I	LEASE HAS BE	EN COMPLETED AS OF	THE1	8 DAY ()F November	, <u>†9=8</u> 9	LIVEDAND THAT
ALL IN	FORMATION E	NTERED HEREIN WITH	RESPECT	TO SAID V	VELL IS TRUE A	ND TEORREC	r.
	ER AFFIANT S					1101	E.1
					(s) <u>922</u>	DONSERV	MOISIVIA MOITA
SUBSCE	RIBED AND SW	ORN BEFORE ME THIS	18	DAY OF_	novem	lur_	19_81
				<u>-</u>	Haus (Dalse	9
MY COI	MISSION EXP	ires: &-15-	85		(NC	TARY PUBL	RY PUZ