

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5614
Name: Hutchinson Oil Co.
Address 105 S. Broadway, Suite 470
City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Steve Hutchinson

Phone (316) 262-1525
Contractor: Name: H-30 Drilling, Inc.
License: 5107
Wellsite Geologist: Randall M. Lilak

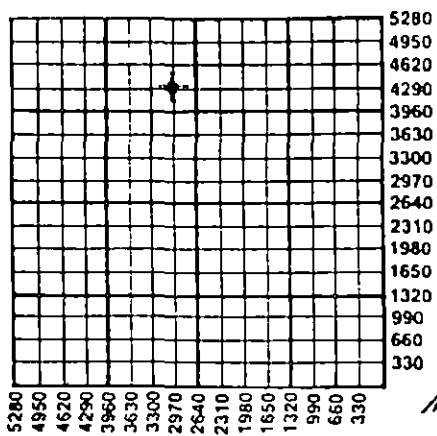
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
11-30-90 12-6-90
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,740-0000
County Stafford
SE NE NW Sec. 19 Twp. 22S Rge. 12 East West
4290 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Alpers Well # 1-19
Field Name Wildcat
Producing Formation none
Elevation: Ground 1873' KB 1878'
Total Depth 3800' PBTD _____

3-12-91
MAR 12 1991
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS



Amount of Surface Pipe Set and Cemented at 289 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William S. Hutchinson
Title Owner Date 3/11/91
Subscribed and sworn to before me this 11th day of March,
19 91.
Notary Public Suzanne M. Montgomery
Date Commission Expires 9-15-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



P 1

SIDE TWO

Operator Name Hutchinson Oil Co. Lease Name Alpers Well # 1-19
 Sec. 19 Twp. 22S Rge. 12 East County Stafford West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

See attached

Formation Description		
Name	Top	Bottom
Sand	0	240'
Red Bed	240'	600'
Red Bed and Shale	600'	1,309'
Shale	1,309'	3,310'
Lime	3,310'	3,650'
Lime and Shale	3,650'	3,800'
Rotary Total Depth		3,800'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

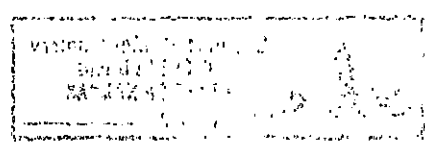
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	289'	60-40 Poz	260	3% cc 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____



- DST #1 3385-3440' 15-15-10-0 w/b died in 10 mins. Rec 10' mud ISIP 83# FSIP N/A IFP 56-56# FFP 60-60# IHP 1657# FHP 1657# BHT 104°
- DST #2 3507-3590' 45-45-60-60 w/b both openings Rec. 65' SOCWM, 120' wtr. ISIP 1245# FSIP 1234# IFP 76-100# FFP 119-141# IHP 1764# FHP 1719# BHT 107°
- DST #3 3710-3730' 15-15-10-0 Rec. 5' mud ISIP 441# FSIP N/A IFP 36-36# FFP 41-41# IHP 1852# FHP 1804# BHT 109°

E-Log

Name	Top	Bottom
Anhy	694	+1184
Heebner	3203	-1325
Brown Lime	3342	-1464
Lansing	3358	-1480
BKC	3579	-1719
Viola	3647	-1769
Simp Shale	3693	-1815
Arbuckle	3753	-1875
RTD	3800	-1922
LTD	3801	-1923

RECEIVED
STATE CORPORATION COMMISSION
MAR 12 1997
CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

ORIGINAL

INVOICE DATE
12/06/90

15-185-22740-0000

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. ZK006
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AUTHORIZED BY 635619

PURCH. ORDER REF. NO.

HUTCHISON OIL COMPANY

420 BROADWAY PLAZA
105 SOUTH BROADWAY
WICHITA

KS 67202

WELL NUMBER : 1-19

CUSTOMER NUMBER : 06460000

LEASE NAME AND NUMBER ALPERS	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME GREAT BEND	DISTR. NO. 3310
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB 12/06/90	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10109810	1.00	MISC PUMPING CHRG NOT COVERED IN TH	440.00		440.00
10109005	20.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		47.00
10410504	75.00	CLASS "A" CEMENT	5.35	CF	401.25
10415018	50.00	FLY ASH	2.79	CF	139.50
10420145	645.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	83.85
10422008	31.00	CELLO FLAKE	1.21	LB	37.51
10940101	114.00	DRAYAGE, PER TON MILE	0.75		85.50
10880001	125.00	MIXING SERVICE CHRG DRY MATERIALS, P	1.10		137.50
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA	12.00
10107891	1.00	FUEL SURCHARGE	28.38		28.38
SUBTOTAL					1,412.49
DISCOUNT					249.14

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	552.77 552.77	23.49 5.53
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MAR 12 1991
CONSERVATION DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,192.37
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ORIGINAL

ORIGINAL

INVOICE DATE
11/30/90

15-185-22740-0000

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 1	INVOICE NO. ZK019
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AUTHORIZED BY 635637

PURCH. ORDER REF. NO.

HUTCHISON OIL COMPANY

420 BROADWAY PLAZA
105 SOUTH BROADWAY
WICHITA

KS 67202

WELL NUMBER : 1-19

CUSTOMER NUMBER : 06460000

LEASE NAME AND NUMBER ALPERS # 1-19	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME GREAT BEND	DISTR. NO. 3310
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 11/30/90	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	440.00		440.00
10109005	20.00	MILEAGE CHRG, FROM NEAREST BAS	2.35		47.00
10410504	120.00	CLASS "A" CEMENT	5.35	CF	642.00
10415018	80.00	FLY ASH	2.79	CF	223.20
10415049	516.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	237.36
10420145	344.00	BJ-TITAN GEL, BENTONITE, BULK	0.13	LB	44.72
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	200.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		220.00
10940101	180.00	DRAYAGE, PER TON MILE	0.75		135.00
10410504	60.00	CLASS "A" CEMENT	5.35	CF	321.00
10880001	60.00	MIXING SEVICE CHRG DRY MATERIALS, P	1.10		66.00
10415049	282.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	129.72
10940115	1.00	MIN DRAYAGE CHRG	70.00		70.00
10107891	1.00	FUEL SURCHARGE	49.92		49.92
SUBTOTAL					2,642.92
DISCOUNT					596.40

MAR 12 1991
CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT	4.25000% STATE TAX 1.00000% COUNTY TAX	1243.54 1243.54	52.84 12.43
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pd 12-31-90
ck # 9116
\$4,614.66 total w/ 2 mos
IDC
\$3,304.16

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	2,111.79
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