

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9163
Name Jandie Oil Company, Inc.
Address Box 1565
City/State/Zip Great Bend, KS 67530

Purchaser Texaco Crude Gathering

Operator Contact Person Richard G. Smith
Phone 316-792-2871

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Richard G. Smith
Phone 316-792-2871

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

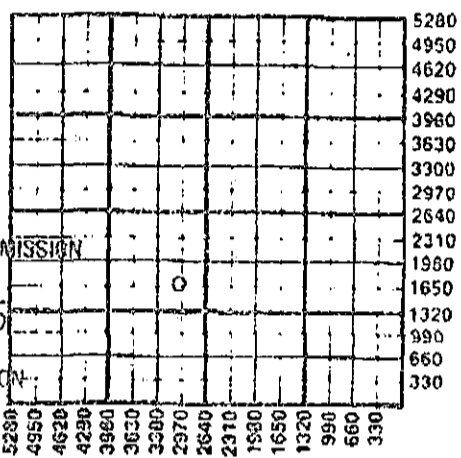
Drilling Method:
 Mud Rotary Air Rotary Cable
3/26/85 4/03/85 4/11/85
Spud Date Date Reached TD Completion Date
3740 3715
Total Depth PBTD
307
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-185-22,200-0000
County Stafford
SE NE SW Sec. 22 Twp 22S Rge 12 East West

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Alpers Ukens Well # 3
Field Name Spangneberg, South

Producing Formation Lansing
Elevation: Ground 1862 KB 1867
Section Plat



RECEIVED
MAY 03 1985

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

5-3-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater 950 Ft North from Southeast Corner (Well) 3052 Ft West from Southeast Corner of Sec 22 Twp 22 Rge 12 East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

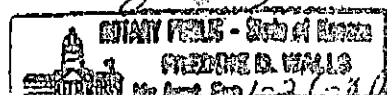
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Richard G. Smith*
Title Geologist Date 4-30-85

Subscribed and sworn to before me this 1st day of May 1985
Notary Public Freddie D. Walls
Date Commission Expires January 26, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
RECEIVED
DISTRIBUTION
KCC SWD/Rep NGPA
KGS Plug Other
JUL 6 1985
CONSERVATION DIVISION
Wichita, Kansas



Operator Name Jandie Oil Company, Inc. Lease Name Alpers Ukens Well # 3

Sec. 22 Twp. 22 Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

- # 1 DST 3370-3395/30-60-30-60/ GTS 18 min; Ga 6,000 CFG; 180' ogcm; 240' gassy water cut oil; 810' muddy gassy oil; 810' gassy clean oil; IHP 1795; IFP 268-472; ICIP 1198 FFP 547-728; FCIP 1198; PHP 1785
2 DST 3438-3473/30-60-60-60/360' GIP; 30' ogcm; IHP 1859; IFP 42-42; ICIP 107; FFP 42-42; FCIP 85; PHP 1859
3 DST 3537-3565/30-60-60-60/ 160' GIP; 20' bogcm; IHP 1880; IFP 32-32; ICIP 75; FFP 32-32; FCIP 32; PHP 1880

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Douglas, Lansing, Viola, Simpson, Arbuckle, RTD, LTD (PBD).

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours, METHOD OF COMPLETION. Includes checkboxes for Now/Used, Flowing/Pumping, and production details.

RECEIVED STATE CORPORATION COMMISSION JUL - 6 1993

Disposition of gas: [] Vented [] Sold [X] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [] Commingled

Product Interval Conservation Division Wichita, Kansas 3385