

CONFIDENTIAL

SIDE ONE

TIGHT

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

API No. 15 - 075-20628-0000

County Hamilton

SW - NW - NE Sec. 13 Twp 22S Rge. 39 East West

Operator: License # 5952

1000 Feet from SW (circle one) Line of Section

Name: Amoco Production Company

2200 Feet from EW (circle one) Line of Section

Address PO Box 800 Room 924

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW, or SW (circle one)

City/State/Zip Denver, CO 80201

Lease Name Wild Bill Well # 1-13

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Susan R. Potts

Producing Formation N/A-Dry

Phone (303) 830-5323

Elevation: Ground 3421.51' KB 3432'

Contractor: Name: Cheyenne Drilling

Total Depth 5382' PBTD 2933'

License: 5382

Amount of Surface Pipe Set and Cemented at 566 Feet

Wellsite Geologist: Pete Devenhem

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp.Abd.
 Gas, ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: old well info as follows:

Drilling Fluid Management Plan D&A 874 3-19-97
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 8600 ppm Fluid Volume 2500 bbls

Well Name: _____

Dewatering method used Dried and Filled

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:
RECEIVED
KANSAS CORPORATION COMMISSION NOU

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD

Operator Name DEC 19 1996
12-19-96 DEC 19 97

Commingled Docket No. _____

Lease Name _____ License No. CONFIDENTIAL

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Quarter CONSERVATION DIVISION Sec. WICHITA KS Twp. _____ S.Rng. EW

11/21/96 11/28/96 11/29/96
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 12/17/96

Subscribed and sworn to before me this 17th day of December

Notary Public Dennis DePew

Date Commission Expires 11-10-2000

K.C.C. OFFICE USE ONLY
F Letter of confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)