

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4808  
Name Smokey Oil Company  
Address P. O. Box 2360  
City/State/Zip Casper, WY 82602

Purchaser

Operator Contact Person C. F. Pickard  
Phone 307-266-0230

Contractor: License # 4708  
Name True Drilling Company

Wellsite Geologist Roger Matson  
Phone 303-741-1231

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2/13/86 2/22/86 2/25/86  
Spud Date Date Reached TD Completion Date

4775 None  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 634 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name Halliburton  
Invoice # 100675

API NO. 15-083-21-241-0000  
County Hodgeman  
NE NW Sec 34 Twp 22S Rge 25 West

4620 Ft North from Southeast Corner of Section 34  
3300 Ft West from Southeast Corner of Section 34  
(Note: Locate well in section plat below)

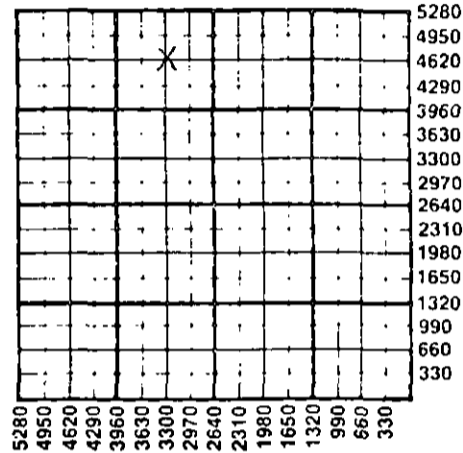
Lease Name Shriwise Well # 21-34

Field Name Wildcat

Producing Formation

Elevation: Ground 2466 KB 2481

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Private landowner - water well  
Other (explain) (SW 1/4 Sec. 9-T11N-R58W) (purchased from city, R.W.D. #)

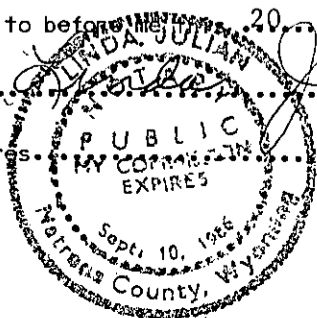
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. F. Pickard  
Title Engineer Date May 20, 1986

Subscribed and sworn to before me this 20 day of May, 1986  
Notary Public

Date Commission Expires



RECEIVED STATE CORPORATION COMMISSION

MAY 5 - 1986

CONSERVATION DIVISION Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (5-86)

6-5-86

Sec 34 Twp 22S Rge 25W

SIDE TWO

Operator Name Smokey Oil Company Lease Name Shriwise Well # 21-34

Sec. 34 Twp. 22S Rge. 25  East  West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4683-4726, Misrun, packer failed.  
 DST #2: 4686-4726, " " "  
 DST #3: 4700-4732, 30-60-60-90  
 Rec. 10' mud  
 HP 2282-2222, IFP 20-30  
 ISP 765, FFP 30-30, FSIP 865  
 DST #4: 4132-4170, 15-60-90-120  
 Rec. 2023' SW w/no shows of oil  
 HP 1984-1964, IFP 141-445  
 ISP 1325, FFP 485-1175, FSIP 1325

Name	Top	Bottom
Stone Corral	1672	
Herrington	2512	
Neva	3030	
Topeka	3434	
Heebner	3988	
Lansing	3992	
Kansas City	4197	
Marmaton	4404	
Cherokee	4541	
Mississippian	4684	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	24 1/2	634	Lite Class A	175 100	3% CaCl " 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....