

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.

API NO. 15-185-21,519-0000

ADDRESS P. O. Box 1505

COUNTY STAFFORD

GREAT BEND, KANSAS 67530

FIELD ABND.SPANGENBERG (ARB)

**CONTACT PERSON R. D. STANDLEE

DISP. PROX. FORMATION LOWER ARBUCKLE

PHONE AC316-792-5968

LEASE SPANGENBERG

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION NW SE SE

DRILLING CONTRACTOR BIG THREE DRILLING, INC.

990 Ft. from SOUTH Line and

ADDRESS Box 52

990 Ft. from EAST Line of

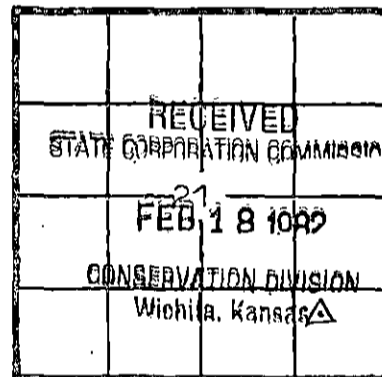
GORHAM, KANSAS 67640

the SE/4 SEC. 21 TWP. 22 SRGE. 12W

PLUGGING CONTRACTOR

WELL PLAT

ADDRESS



KCC KGS (Office Use)

2-18-82

TOTAL DEPTH 4110 PBD 4089

SPUD DATE 1-16-82 DATE COMPLETED 2-10-82

ELEV: GR 1871 DF KB 1876

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 264' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS EXEC. VICE-PRES. (FOR) (OF) ENERGY THREE, INC.

OPERATOR OF THE SPANGENBERG LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10TH DAY OF FEBRUARY, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 17TH DAY OF FEBRUARY, 1982.

[Signature]

NOTARY PUBLIC HOWARD D. EWERT

MY COMMISSION EXPIRES: 12-15-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND - SHALE	-0-	1075	No OPEN HOLE LOG RUN L-K WIRELINE RAN CASED HOLE (R/A) LOG FROM 4089 TO 2800. 2-3-82 FORMATION TOPS: (SAMPLE) HEEBNER 3170' BROWN LIME 3302 LANS.K.C. 3330 L-KC BASE 3548 VIOLA 3595 ARBUCKLE 3706	
LIME - SHALE	1075	3176		
LIME	3176	3418		
LIME - SHALE	3418	3530		
LIME	3530	3602		
CHERT - LIME	3602	3700		
ARBUCKLE	3700	3770		
LIME - SHALE	3770	3865		
DOLOMITE & CHERT	3865	4017		
ARBUCKLE	4017	4110		
		RTD		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	264	COMMON	250	3 % C.C.; 2 % GEL., 1/4# FLO-88 SEAL TO 1 SK.
PRODUCTION	7 7/8	4 1/2	9.5 #	4109	50/50 POZ.	250	18 % SALT 3/4 OF 1 % CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP PENT.	4033 TO 4038
TUBING RECORD			4	" "	4049 TO 4054
Size	Setting depth	Packer set at	4	" "	4065 TO 4075

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 GAL. OF 20 % REGULAR ACID	SEE ABOVE

Date of first production 2-17-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations