

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

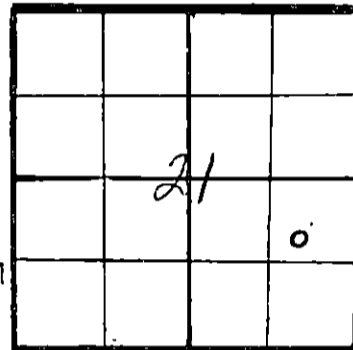
OPERATOR ENERGY THREE, INC. API NO. 15-185-21,428-0000
 ADDRESS P. O. Box 1505 COUNTY STAFFORD
GREAT BEND, KANSAS 67530 FIELD SPANGEN BERG (NEW)
 **CONTACT PERSON R. D. STANDLEE LEASE SPANGENBERG
 PHONE AC 316-792-5968

PURCHASER GETTY WELL NO. 1
 ADDRESS _____ WELL LOCATION SW NE SE
 _____ 990 Ft. from NORTH Line and
 _____ 990 Ft. from EAST Line of
 DRILLING CONTRACTOR BIG THREE DRILLING, INC. the SEC. 21 TWP. 22S RGE. 12W.
 ADDRESS P. O. Box 811

RUSSELL, KANSAS 67665

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3738 PBTD 3714
 SPUD DATE 9-21-81 DATE COMPLETED 10-31-81
 ELEV: GR1862DF KB 1867



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	255	COMMON	225	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8	4 1/2	9.5	3737	COMMON	175	10 % SALT 3/4 OF 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	3690 - 3693

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	3712	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

RECEIVED
 11-12-81

TEST DATE:		PRODUCTION		Wichita Kansas	
Date of first production	10-31-81	Producing method (flowing, pumping, gas lift, etc.)	PUMPING	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 20	Gas	---	Water	200
Disposition of gas (vented, used on lease or sold)		Producing Interval (ft.)		3690-3693	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____ CEMENT CIRCULATED _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND, SHALE, POST ROCK	-0-	255	FORMATION (SAMPLE)	TOPS
SAND & SHALE	255	600		
ANHYDRITE	600	617	HEEBNER	3158
SHALE & LIME	617	1470	TORONTO	3176
SAND & SHALE	1470	2040	DOUGLAS	3191
SHALE & LIME	2040	2205	BROWN LIME	3288
SAND & SHALE	2205	2565	L-KC	3313
SHALE & LIME	2565	3136	L-KC BASE	3537
SHALE	3136	3220	VIOLA	3583
SHALE & LIME	3220	3360	SIMP. SHALE	3629
LIME	3360	3738	SIMP. SAND	3686
			ARBUCKLE	3688
			GREAT GUNS RAN OPEN HOLE LOG FROM 3738' TO -0- 10-7-81	
			L-K WIRELINE RAN CASED HOLE LOG FROM 3714' TO 2700' ON 10-15-81	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

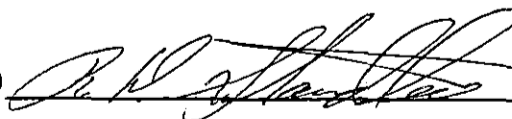
A F F I D A V I T

STATE OF KANSAS, COUNTY OF BARTON SS,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS EXECUTIVE VICE PRESIDENT FOR ENERGY THREE, INC. OPERATOR OF THE SPANGENBERG LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 31ST DAY OF OCTOBER 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF NOVEMBER 1981




 NOTARY PUBLIC
 HOWARD D. EWERT

MY COMMISSION EXPIRES: 12-15-84