

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9163  
Name Jandie Oil Company  
Address P.O. Box 1565  
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person Freddie Walls  
Phone 316-793-7288

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Richard Smith  
Phone (316) 793-7943

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-4-85 10-11-85 10-11-85  
Spud Date Date Reached TD Completion Date  
3736'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API No. 15-185-22,284-0000  
County Stafford  
NE NW NE Sec. 21 Twp. 22 Rge. 12 East  
4950 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

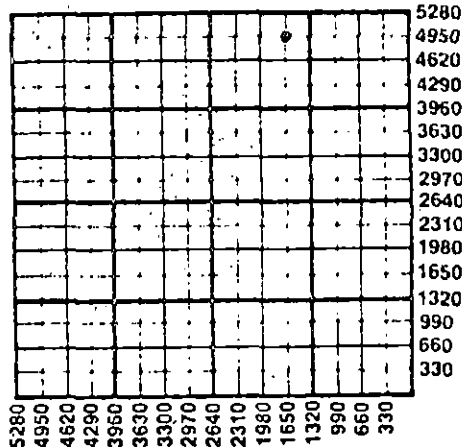
Lease Name Helen Ukens Well # 1

Field Name Helene

Producing Formation

Elevation: Ground 1863' KB 1868'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) purchased from: Helen Ukens (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

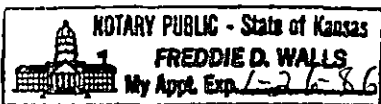
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Smith  
Agent of Operator  
Title Date 10-22-85

Subscribed and sworn to before me this 22 day of October 1985  
Notary Public Freddie D. Walls

Date Commission Expires January 26, 1986

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

OCT 23 1985 10-23-85

Operator Name Jandie Oil Company Lease Name Helen Ukens Well # 1

Sec. 21 Twp. 22 Rge. 12  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Sand	0	130
Red Bed & Sand Strks	130	200
Red Bed	200	305
Shale	305	425
Shale	425	648
Anhydrite	648	677
Shale & Red Bed	677	870
Shale	870	1512
Shale & Lime	1512	1843
Shale	1843	2165
Shale & Lime	2165	2497
Lime & Shale	2497	2744
Lime	2744	2968
Lime	2968	3162
Lime & Shale	3162	3325
Lime	3325	3394
Lime	3394	3452
Lime	3452	3490
Lime	3490	3495
Lime	3495	3577

Formation Description		
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
(Drillers log attached)		
E-log formation tops:		
Anhydrite	658	
Heebner	3156	
Toronto	3174	
Douglas	3188	
Brown Lime	3287	
Lansing	3302	
Base KC	3532	
Viola	3600	
Simpson Shale	3644	
Simpson Sand	3675	
Arbuckle	3704	
RTD	3736	
LTD	3733	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	305'	Common	200	3% CC, 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

- Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

Attached to and made a  
 part of ACO-1  
 Jandie Oil Company  
 Helen Ukins #1  
 NE NW NE, Sec. 21-22-12W  
 Stafford County, Kansas  
 API #15-185-22,284

WELL LOG CONT'D

Lime	3577	3675
Lime	3675	3711
Arbuckle	3711	3736

No. 1 DST 3318-3394/30-60-30-60/ weak blow increasing to  $2\frac{1}{4}$ " in water, decreasing to  $1\frac{1}{4}$ " during initial flow; no blow during final open. Recovered: 30 feet drilling mud with few oil specks. IHP 1803; IFP 99-66; ICIP 99; FFP 55-55; FCIP 66; FHP 1781; Temp 126°F.

No. 2 DST 3457-3490/30-60-30-60/ weak blow ( $\frac{3}{4}$ " to  $\frac{1}{2}$ " in water) during initial open; no blow during final open. Recovered: 15 feet drilling mud with few oil specks. IHP 1814; IFP 55-22; ICIP 464; FFP 66-44; FCIP 342; FHP 1792; Temp 127°F.

No. 3 DST 3678-3711/30-60-30-60/ weak ( $1\frac{1}{2}$ " in water) blow during initial open; very weak blow for 29 minutes during final open. Recovered: 45 feet watery mud (28% water; 72% mud). IHP 1979; IFP 88-44; ICIP 1002; FFP 88-55; FCIP 892; FHP 1968; Temp 135°F.

RECEIVED  
 STATE CORPORATION COMMISSION

OCT 23 1985

CONSERVATION DIVISION  
 Wichita, Kansas