

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name L.D. Drilling, Inc.
Address RR #1, Box 183B
City/State/Zip Great Bend, Ks. 67530

Purchaser Clear Creek, Inc.
Wichita, Kansas 67202

Operator Contact Person L.D. Davis
Phone 316-793-3051

Contractor: License # 6039
Name Company Tools

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-8-85 11-14-85 11-21-85
Spud Date Date Reached TD Completion Date
3689
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 311 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...~~185-22,307-0000~~.....

County Stafford
125' S. 1/4
NW . NW . NE. Sec. 21. Twp 22 S. Rge. 12.. East
 West

...4825 Ft North from Southeast Corner of Section
...2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

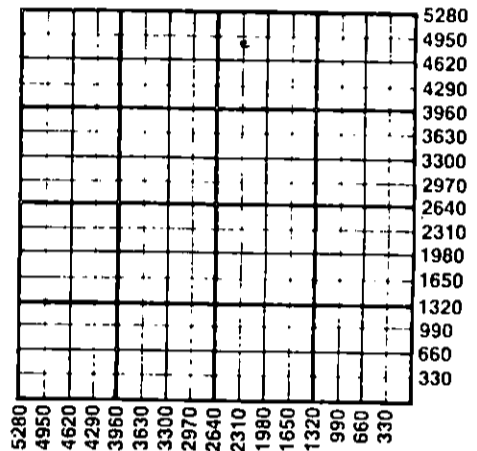
Lease Name UKENS Well # 1

Field Name Spangenberg Helene

Producing Formation Arhuckle

Elevation: Ground 1862 KB 1868

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-976

Groundwater 4825 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 21 Twp 22 Rge 12 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

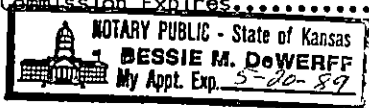
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis
L. D. Davis
Title President-Operator Date 11-18-85

Subscribed and sworn to before me this 18 day of October
1985
Notary Public Bessie M. DeWerff
Bessie M. DeWerff

Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 27 1985 11-27-85

Sec 21 Twp 22 Rge 12

Operator Name L.D. Drilling, Inc. Lease Name Ikers Well # 1

Sec. 21 Twp. 22S Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3660-3689 Arbuckle
 Times 45-45-45-45
 Blow- 1st open - 1/2" blt. to 8"
 2nd open - blt. to 8"
 Rec. - 180'gip, 124'HOCM, 62'OMW
 IFP 36-55 FFP 55-91
 ISIP 1253 FSIP 1253

Name	Top	Bottom
Anhy	656-679	
Heebner	3155(-1287)	flat to twin well
Toronto	3173(-1305)	
Douglas	3187(-1319)	
Brn.Lm.	3286 (-1418)	flat to twin well
L. K/C	3301 (-1433)	flat to twin well
Base K/C	3530 (1662)	
Viola	3588 (-1720)	
Simpson	3630 (-1762)	
Arbuckle	3685 (-1817)	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		311	50/50PZ	225	2%gel, 3%CC
Production	7 7/8"	5 1/2"		3686.5	50/50PZ	150	18% salt sat 7.5CFR 2.5#Gilonite

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		55 gal N.E. Acid	3689
		150 gal N.E. Acid	3689

TUBING RECORD Size 2 7/8" Set At 3686 Packer at Yes No

Date of First Production 11-21-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	20		460		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) open hole
 Used on Lease Dually Completed Commingled

