

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-185-21,801-0000

ADDRESS 6427 East Kellogg COUNTY Stafford

Wichita, Kansas 67207 FIELD Wildcat

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE DRALLE

ADDRESS WELL NO. 1-9

WELL LOCATION NW SE NE

DRILLING Contractor Sterling Drilling Company 1650 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 990 Ft. from East Line of

Sterling, Kansas 67579 the NE (Qtr.) SEC 9 TWP 22S RGE 14W.

PLUGGING Contractor Sterling Drilling Company

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 3960 PBTB

SPUD DATE 5-31-83 DATE COMPLETED 6-6-83

ELEV: GR 1942 DF 1948 KB 1951

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 281.23' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilfred J. Monk (Signature) Wilfred J. (Name) Monk.

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June, 1983.

MY COMMISSION EXPIRES: MARY D. SLAGLE STATE NOTARY PUBLIC Sedgewick County, Kansas My Comm Expires 10/30/85

Mary D. Slagle (Signature) (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

JUN 21 1983 6-21-83

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE DRALLE 1-9

SEC. 9 TWP. 22s RGE. 14W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand		0	130		
Clay		130	156	Heebner	3342
Clay and Shale		156	296	Brown Lime	3654
Shale and Lime Stringers		296	770	Lansing KC	3474
Lime and Shale		770	3885	Base KC	3740
Arbuckle		3885	3960	Conglomerate	3754
				Viola	3771
				Simpson Sh	3815
				Simpson Ss	3826
				Arbuckle	3861
				RTD	3960
				Elog TD	3960
DST No. 1            3624-3655 30-30-60-30					
Recovered: 375' salt water Good blow on initial, weak blow on final period IFP 48-115    ISIP 1032    IHP 1867 FFP 135-222   FSIP 1017    FHP 1861					
Logs: Gamma Ray-Neutron Laterolog, Density, Caliper.					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	24	293	60/40 Pozmix	240	3% cc
PRODUCTION		Plugged					

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.		N.A.	

  

Size	Setting depth	Packer set at
N.A.		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil                      Gas                      Water                      Gas-oil ratio	
	bbbls.                      MCF                      %                      bbbls.                      CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations