

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

CONSERVATION DIVISION DOCKEY WIND, NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5721 EXPIRATION DATE 6/30/84

OPERATOR Glacier Petroleum Company, Inc. API NO. 15-185-21,808-0000

ADDRESS P.O. Box 577 COUNTY Stafford

Emporia, Kansas 66801 FIELD N/A

** CONTACT PERSON J. C. Hawes PROD. FORMATION Indicate if new pay. PHONE 316-342-1148

PURCHASER N/A LEASE Rusco

ADDRESS WELL NO. 1

DRILLING Contractor Glacier Drilling Company, Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1509 1650 Ft. from West Line of

Emporia, Kansas 66801 the (Qtr.) SEC 21 TWP 22S RGE 13 (W).

PLUGGING Contractor Glacier Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 1509

Emporia, Kansas 66801

TOTAL DEPTH 3,870' PBD 3,900'

SPUD DATE 9-23-83 DATE COMPLETED 10-12-83

ELEV: GR 1,897' DF KB

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William H. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December

19 83.



Ethel M. Grimwood (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Glacier Petroleum Co. LEASE NAME Rusco SEC 21 TWP 22S RGE 13 (W) XEX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand	0	218		
Sand and clay	218	267		
Lime/shale	267	320		
Sandy shale	320	392		
Shale	392	758		
Anhydrite	758	781		
Shale	781	1580		
Shale w/lime streaks	1580	1650		
Lime	1650	1665		
Shale	1665	1696		
Lime	1696	1705		
Shale w/lime streaks	1705	1840		
Lime w/shale	1840	1870		
Lime	1870	1923		
Shale/lime	1923	1956		
Sand/shale	1956	1974		
Lime w/shale	1974	1980		
Lime	1980	1995		
Shale	1995	2034		
Shale & lime	2034	2384		
Sand	2384	2397		
Lime w/shale	2397	2672		
Lime	2672	2699		
Shale w/lime	2699	2757		
Lime	2757	2781		
Shale w/lime	2781	2752		
Shale	2752	2888		
Lime	2888	3005		
Lime w/shale streaks	3005	3277		

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If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~REVISION~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		322'	Common	300	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD :

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL
15-185-21808-0000

JUN 03 19

SIDE TWO (Page Two)

ACO-1 WELL HISTORY
SECTION 21 TWP. 22S RGE. 13W

OPERATOR Glacier Petroleum Co. LEASE NAME Rusco #1

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3277	3294		
Toronto	3294	3424		
Lansing K.C.	3424	3653		
B.K.C. & shale	3653	3722		
Viola	3722	3792		
Simpson	3792	3854		
Arbuckle	3854	3870 RTD		

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