

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9163
Name Jandie Oil Co., Inc. & Richard G. Smith
Address Box 2039
City/State/Zip Great Bend, KS 67530

Operator Contact Person Richard G. Smith
Phone 316-792-2871

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Richard G. Smith
Phone 316-792-2871

PURCHASER.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply et

If OWHO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-08-84 12-16-84 12-16-84
Spud Date Date Reached TD Completion Date

3900' RTD
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 366 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,127-0000

County Stafford

SE SW NW Sec. 22 Twp. 22S Rge. 13 East West

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

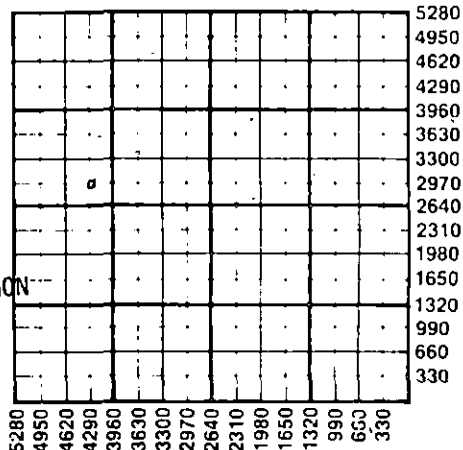
Lease Name Kelley Well # 1

Field Name Hahn East, Ext

Producing Formation Arbuckle/Simpson Sand

Elevation: Ground 1891 KB 1896

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 19 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-940

Groundwater 2970 Ft North from Southeast Corner
(Well) 4250 Ft West from Southeast Corner of
Sec 22 Twp 22SRge 13 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard G. Smith
Co-Owner
Title..... Date 12-18-84

Subscribed and sworn to before me this 18th day of December 1984

Notary Public Freddie D. Walls
Date Commission Expires January 26, 1986



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Jandie Oil Co., Inc. & Richard G. Smith Lease Name Kelley Well# 1 SEC. 22 TWP. 22S RGE. 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No. 1 DST, 3770-3810/30-60-60-60/fair blow during initial and final openings. Recovered: 450' muddy salt water; IHP 1973; IFP 100-143; ICIP 423; FFP 191-241; FCIP 383; FHP 1902; Temperature 118 F.

No. 2 DST, 3835-3845/15-30-60-60/ weak 8 minute blow initial - weak to fair blow on final opening. Recovered: 470 feet oil & gas cut mud & water (grindout 32.5' gas; 183.5' oil; 151' water; 103' mud) IHP 2116; IFP 45-64; ICIP 1321; FFP 73-146; FCIP 1312; FHP 2098.

Name	Top	Bottom
Anhydrite	746	770
Topeka	2968	3276
Heebner	3276	3280
Toronto	3296	3311
Douglas	3311	3408
Brown Lime	3408	3414
Lansing Kansas City	3429	3652
Viola	3738	3778
Simpson	3778	3802
Simpson Sand	3802	3810
Arbuckle	3837	3900
RTD		3900
LTD		3900

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		366'	60/40POZ	250	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
DRY HOLE							
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
DRY HOLE	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
DRY HOLE							

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Dry hole
 Used on Lease Dually Completed
 Commingled