

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 - EXPIRATION DATE June, 1984

OPERATOR Lesden Oil & Gas Inc. API NO. 15 - 185 - 21,903-0000

ADDRESS 500 W. 20th P.O. Box 1244-67504 COUNTY Stafford
Hutchinson, Kansas 67504 FIELD Kenilworth

** CONTACT PERSON Les Stephen PROD. FORMATION None
 PHONE 316-663-2918 _____ Indicate if new pay.

PURCHASER _____ LEASE Mater

ADDRESS _____ WELL NO. #2

DRILLING LOBO Drilling WELL LOCATION se sw ne

CONTRACTOR _____ 2310 Ft. from North Line and
 ADDRESS Riverfront Plaza, 833 N. Waco 1650 Ft. from East Line of (E)
Wichita, Kansas 67203 the NE (Qtr.) SEC 22 TWP 22 RGE 13 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP
 PLG. _____
 NGPA _____

TOTAL DEPTH 4200 PBTD NA

SPUD DATE 12/15/83 DATE COMPLETED 12/21/83

ELEV: GR 1890 DF _____ KB 1895

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 350 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DENNIS TERWEY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis Terwey
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of JANUARY, 19 84.

LESTER L. STEPHEN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10-28-87

Lester L. Stephen
 (NOTARY PUBLIC)
 LESTER L. STEPHEN

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 27 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO
OPERATOR

LEASE NAME

SEC

TWP

RGE

(E)

(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p>			Heebner	3260
			Toronto	3279
			Douglas	3294
			Brown Lime	3392
			Lansing	3420
			Base K. C.	3640
			Conglomerate	3692
			Viola	3710
			Simp. Shale	3766
			Simp. Sand	3772
			Eroded Arb.	3830
			Clean Arb.	3862
		RTD	4050	
		Well was drilled deeper to 4200		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	385	Common	325	2% Gel 3% CaCl
Production	7 7/8	5 1/2	15.5	4199	Class H 50-50 PozMix	35 150	2% Gel, 3/4% CFR2 5# Gilsonite sack

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	Jet / .35	3912 - 4124

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8	3874	3738

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid: 1000 Gal. 28 % HCL; 2000 Gal. 15 % HCL	3912 - 4124

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
None					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	None	none	%		
Disposition of gas (vented, used on lease or sold)			Perforations 3912-4124		
NA					