

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 EXPIRATION DATE June 1984

OPERATOR LesDen Oil & Gas, Inc. API NO. 15-185-21,858-0000

ADDRESS P.O. Box 1244- 500 W. 20th COUNTY Stafford
Hutchinson, Kansas 67504-1244 FIELD Kenilworth

** CONTACT PERSON Les Stephen PROD. FORMATION Arbuckle
 PHONE 316-663-2918 Indicate if new pay.

PURCHASER Clear Creek LEASE Mater "A"

ADDRESS P.O. Box 1045 WELL NO. 1
McPherson, Kansas 67460 WELL LOCATION app. NE NW NE

DRILLING CONTRACTOR Michael Exploration Inc. 400 Ft. from North Line and
 ADDRESS Pratt, Kansas 67124 920 Ft. from west Line of (E)
 the NE (Qtr.) SEC 22 TWP 22S RGE 13 (W)

PLUGGING CONTRACTOR NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3685 PBD 3852

SPUD DATE 9-16-83 DATE COMPLETED 10-14-83

ELEV: GR 1892 DF _____ KB 1907

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

Amount of surface pipe set and cemented 389 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NA. Other completion NA. NGPA filing NA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PENNIS TERWEY, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Penniss Terwey
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of JANUARY, 1984.
 LESTER L. STEPIEN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. _____

Lester L. Stepien
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-28-87

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORP. COMMISSION

JAN 17 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR LesDen Oil & Gas, Inc. LEASE NAME Mater "A" SEC 22 TWP 22S RGE 13 (E)

WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Formation Tops	E-log
Soil, Sand, Clay	0	750	Heebner	3254
Anhydrate	750	775	Toronto	3276
Shale & Sand	775	1280	Douglas	3288
Shale, Salt, Sand	1280	1775	Lansing	3407
Lime-Shale	1775	2950	Base KC	3630
Lime-Shale Streaks	2950	3254	Conglomerate	3683
Shale-Black	3254	3260	Viola	3702
Shale & Lime	3260	3276	Simpson	3746
Lime	3276	3288	S. Sand	3774
Shale	3288	3407	Arbuckle	3807
Lime-Sahle Streaks	3407	3630	RTD	3865
Shale-Lime Streaks	3630	3683	LTD	3850
Conglomerate	3683	3702		
Chert	3702	3746		
Shale & sand	3746	3807		
Dolomite	3807	3865		
RTD		3865		

1 DST 3542-3575/ 30-30-15-30/ weak-died in 5 minutes; recovered 20' SOCM; ICIP 824; FCIP 790; IFP 46-46; FFP 57-57; Temp 108° F.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface (new)	12 1/4	8 5/8	24	389	common	240	3 % CaBL 2 % Gel
(new)							
Production	7 7/8	5 1/2	15/5	3864	50-50 Poxmix	35 125	class H 10% salt 2% Gel
							3/4 % CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			3	jet	3840-42
TUBING RECORD			3	"	3826-30 3806-10
Size	Setting depth	Packer set at			
2 7/8	3775	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal MOD 202	3840-42
325 gal MOD 202	3826-30
325 gal MOD 202	3806-10

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-10-83	pumping	23
Estimated Production-L.P.	OH	Gas
	25 bbls.	TSTM MCF
		Water % 500 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
used on lease		-
		CFPB
		3840-42; 3826-30; 3806-10
		Perforations