

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9585
name Three Bar, Inc.
address Box 139
Great Bend, Kansas 67530
City/State/Zip

Operator Contact Person Marvin E. Johnston
Phone 316 792 3535

Contractor: license # 5652
name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Rod Tremblay
Phone 316 792 1383
PURCHASER Getty

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/1/84 11/10/84 11/21/84
Spud Date Date Reached TD Completion Date

3870 3850
Total Depth PBTD
7 jts.

Amount of Surface Pipe Set and Cemented at 303 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 185 22,121-0000

County Stafford

SW NW SW Sec 24 Twp 22 Rge 14 East
(location) West

1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

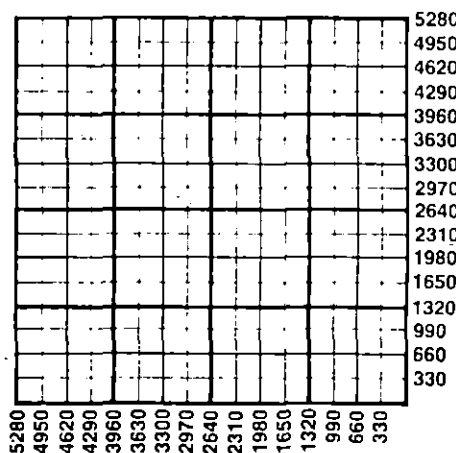
Lease Name C & S Well# 1

Field Name OSCAR

Producing Formation Arbuckle

Elevation: Ground 1926 KB 1931

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-795

Groundwater 1650 Ft North From Southeast Corner and
330 Ft. West From Southeast Corner of
Sec 24 Twp 22 Rge 14 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Secretary-Treasurer Date 1/18/85

Subscribed and sworn to before me this 18 day of January 19 85

Notary Public [Signature]
Date Commission Expires 10/5/86 Marilyn Rodgers

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Rec'd 1-22-85

Sec. 24 Rge. 22 Rge. 14 W

Operator Name Three Bar, Inc. Lease Name C & S # Well# 1 SEC 24 TWP. 22 RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			

		Name	Top	Bottom	
Sand	0	306	Any.	809	+1122
Sd & Shale	306	950	Heeb.	3302	-1371
SH	950	1490	Tor.	3322	-1391
Sh/Lm	1490	3580	Douglas	3338	-1407
Lm	3580	3836	Bn.Lm.	3435	-1504
Arb.	3836	3870	Ls.	3447	-1516
LTD	3870	3873	Base/Kan.	3652	-1721
DST #1	3482-3528 IF45/FF45; Rec-140' watery- mud; ISIP 887 psi;		Cong.	3666	-1735
FSIP	856 psi; IFP 70-80 psi; FFP 100-100 psi;		Viola	3719	-1788
DST #2	3577-3595; IF45-FF45; Strong blow; Rec-280' gas in pipe, 80' oil & gas cut watery mud; ISIP 181 psi; FSIP 110 psi; IFP 50-50 psi; FFP 60-60 psi		Simpson	3759	-1828
			Arbuckle	3813	-1882
			RTD	3870	-1939
			LTD	3873	-1942
DST #3	3596-3650; Strong Blow; Rec. 600' gas in pipe; 105' oil & gas cut mud, 60' oil cut muddy water; 60' muddy water; ISIP 866 psi; FSIP 806 psi; IFP 70-80 psi; FFP 110-110 psi.				
DST #4	3810-3817; IF 45; FF45; Building blow; Rec-10' oil cut mud, 60' heavy oil cut mud; ISIP 1120 psi; FSIP 997 psi; IFP 10-20 psi; FFP 50-40 psi.				
DST #5	3817-3825; IF45-FF45; Strong blow; Rec.-800" gas in pipe; 250' muddy gassy oil, 90' froggy oil, 60' clean gassy oil, 60' water; ISIP 1242 psi; FSIP 1232 psi; IFP 50-120 psi; FFP 141-191 psi.				
DST #6	3825-2836; IF45-FF45; Strong blow; Rec.-660' gas in pipe; 105' clean gassy oil; 2255' oil cut water; ISIP 1232 psi; FSIP 1222 psi; IFP 171-625 psi; FFP 705-937 psi				

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8"		303	60/40 Poz.	200	2% gel; 3% cc
Production		5 1/2"		3872	surflo	175	500 gal. mud sweep
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3817-3820			100. gal. 15% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		size <u>2 7/8</u> set at <u>3850</u>		packer at			
Producing method		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping		<input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	25 Bbls	MCF	60 Bbls	CFPB		37	

Disposition of gas: vented sold used on lease open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL